

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

FEB 12 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
7511410386. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
OSPREY 30-72. Name of Operator  
BRIDGECREEK RESOURCES COLO LLC  
Contact: CHRISTINE CAMPBELL  
E-Mail: ccampbell@palomarnr.com9. API Well No.  
30-045-35736-00-S13a. Address  
405 URBAN STREET, SUITE 400  
LAKEWOOD, CO 802283b. Phone No. (include area code)  
Ph: 303-945-264210. Field and Pool, or Exploratory  
VERDE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T31N R14W SWNE 1933FNL 1939FEL  
36.873895 N Lat, 108.348216 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (CO) LLC respectfully requests permission to continue to flare the Osprey 30-7. We are in active discussion with a gas pipeline company (CCI) and it is not yet economical to connect to a gas sales line.

A Cimarron combustor has been installed and is currently combusting gas that cannot be used on the lease. A site facility diagram will be submitted under separate cover.

Estimated monthly gas volume that is produced is 500 mcf. Approximately 71 mcf is used beneficially on the lease.

A current gas analysis is attached.

OIL CONS. DIV DIST. 3

FEB 22 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331457 verified by the BLM Well Information System  
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango  
Committed to AFMSS for processing by TRACEY AYZE on 02/12/2016 (16TA0648SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY LEAD

Signature (Electronic Submission)

Date 02/12/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

2



Meter No.:  
 Sample:  
 Data file:  
 Operator:  
 Sample Info.:

REQUESTED
B.C.R. OSPREY 30-7
B C R OSPREY 30-7 1.D
Kelly Pennock
OSPREY 30-7 SPOT 20# 44° 01-29-16

## CCI Paradox Midstream LLC

Lisbon Plant Lab, gas analysis

Method File:  
 Date/Time:  
 Data Path.

KP020216 GAS.M
2/3/2016 12:54
C:\CHEM32\1\DATA\REQUESTED\

Effective Date: 01-29-16

Peak Name	Mol%	Wt%	Liq. Vol%	SPGgas	GBTU/CF	Gallons/MCF
Carbon dioxide	0.9613	1.8609	0.8888	0.0146	0.0000	0.1642
Nitrogen	11.5177	14.1916	6.8647	0.1114	0.0000	1.2682
Helium	0.0630	0.0111	0.0347	0.0001	0.0000	0.0064
Methane	69.3453	48.9318	63.6896	0.3841	700.3878	11.7657
Ethane	7.8870	10.4312	11.4271	0.0819	139.5766	2.1110
Hydrogen sulfide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Propane	5.6688	10.9949	8.4610	0.0863	142.6335	1.5630
Isobutane	0.5302	1.3556	0.9400	0.0106	17.2428	0.1737
n-Butane	1.9989	5.1104	3.4142	0.0401	65.2114	0.6307
Isopentane	0.4496	1.4267	0.8907	0.0112	17.9869	0.1646
n-Pentane	0.4795	1.5218	0.9417	0.0119	19.2236	0.1740
Neopentane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Hexanes plus	1.0985	4.1639	2.4474	0.0327	52.2458	0.4521
	100.0000	100.0000	100.0000	0.7850	1154.5085	18.4735

SPGgas	0.7850	
SPGreal Gas	0.7854	
GBTU/real CF	1158.4211	GBTU/real CF
GBTUsat/real CF	1138.6434	GBTUsat/real CF
Molecular Wt.	22.7351	