

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@bridgecreekresources.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T31N R14W SENW 151FSL 335FEL 36.879622 N Lat, 108.342736 W Lon		8. Well Name and No. PRAIRIE FALCON 19-2917
		9. API Well No. 30-045-35737-00-X1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (CO), LLC respectfully requests permission to continue to vent the Prairie Falcon 19-29#17.

This well is still cleaning up and the gas make up is at approximately 28 percent nitrogen and is not able to burn in the combustor. A Cimarron combustor has been installed and the lease operator attempts to light the combustor every 24 hours.

Due to the composition of the gas it is not economical to connect to a sales pipeline at this time.

Estimated monthly gas volume that is produced is 150 mcf. Approximately 25 mcf is used beneficially on the lease monthly.

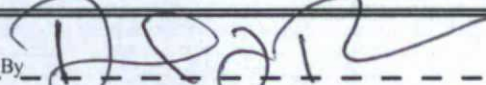
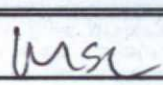
SEE ATTACHED
CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

FEB 26 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331946 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 02/23/2016 (16TA0657SE)	
Name (Printed/Typed) STEVE VEAL	Title PRESIDENT
Signature (Electronic Submission)	Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 2/23/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BP NMOCD Accepted For Record

4

Additional data for EC transaction #331946 that would not fit on the form

32. Additional remarks, continued

A current gas analysis is attached.

Meter No.:
Sample:
Data file:
Operator:
Sample Info.:

REQUESTED
B.C.R. PRAIRIE FALCON 19-2917
C R PRAIRIE FALCON 19-2917 2
Kelly Pennock
B.C.R. P-FAL 19-2917 20# 44° 01-29-16

CCI Paradox Midstream LLC

Lisbon Plant Lab, gas analysis

Method File:

Date/Time:

Data Path:

Effective Date: 01-29-16

KP020216 GAS.M

2/3/2016 13:55

C:\CHEM32\1\DATA\REQUESTED\

Peak Name	Mol%	Wt%	Liq. Vol%	SPGgas	GBTU/CF	Gallons/MCF
Carbon dioxide	0.8414	1.5968	0.8545	0.0128	0.0000	0.1436
Nitrogen	28.2325	34.1058	18.4843	0.2731	0.0000	3.1054
Helium	0.0660	0.0114	0.0399	0.0001	0.0000	0.0067
Methane	58.4037	40.4041	58.9234	0.3235	589.8772	9.8992
Ethane	5.5200	7.1577	8.7854	0.0573	97.6880	1.4760
Hydrogen sulfide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Propane	3.7707	7.1702	6.1823	0.0574	94.8748	1.0386
Isobutane	0.3293	0.8253	0.6412	0.0066	10.7069	0.1077
n-Butane	1.2100	3.0328	2.2702	0.0243	39.4737	0.3814
Isopentane	0.2863	0.8909	0.6232	0.0071	11.4561	0.1047
n-Pentane	0.2897	0.9013	0.6249	0.0072	11.6123	0.1050
Neopentane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Hexanes plus	1.0504	3.9037	2.5708	0.0313	49.9592	0.4319
	100.0000	100.0000	100.0000	0.8007	905.6484	16.8001
SPGgas	0.8007					
SPGreal Gas	0.8009					
GBTU/real CF	907.7929	GBTU/real CF				
GBTUsat/real CF	892.2555	GBTUsat/real CF				
Molecular Wt.	23.1893					

Bridgecreek Resources
Tribal IMDA: 751-14-1038
Well: Prairie Falcon # 19-2917
Surface Location: 151' FSL & 335' FEL
Sec. 19, T. 31 N., R. 16 W.
San Juan County, New Mexico

3160

Conditions of Approval – Venting/Flaring:

- 1) Permission is granted to vent/flare this well. This approval is good for six months (August 23, 2016) or until it is determined that it is economic to sell the gas verses having it vented/flared.
- 2) All efforts must be made continuously to burn the gas.
- 3) The gas vented/flared must be measured.
- 4) Royalties must be paid on the gas that is flared.
- 5) This approval may be revoked any time if it is determined the operator is not complying with all the Conditions of Approval.