## NE CHACO COM #903H CHACO UNIT NE HZ(oil)

(page 1)

Spud: 7/22/15

Completed: 11/17/15

OIL CONS. DIV DIST. 3 NOV 3 0 2015

SHL: 1186' FNL & 474' FWL

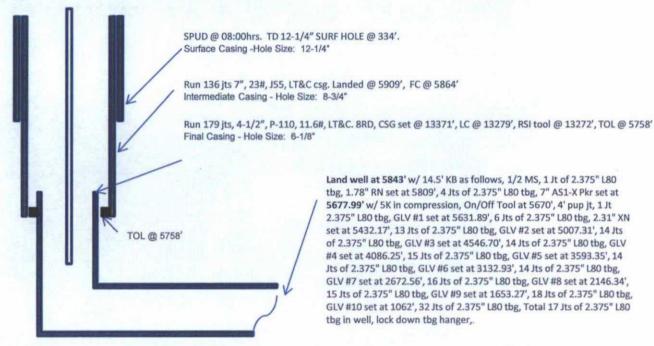
NW/4 NW/4 Section 13 (D), T23N, R7W

BHL: 988' FNL & 372' FWL

NW/4 NW/4 Section 34 (D), T23N, R7W

**RIO ARRIBA** Elevation: 7014' API: 30-039-31214

Formation Top	MD	TVD
OJO_ALAMO	1423	1409
KIRTLAND	1738	1712
PICTURE_CLIFFS	2062	2025
LEWIS	2142	2103
CHACRA	2517	2468
CLIFF_HOUSE	3614	3523
MENEFEE	3666	3573
PT_LOOKOUT	4403	4286
MANCOS	4621	4495
GALLUP	5031	4890



Land well at 5843' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" L80 tbg, 1.78" RN set at 5809', 4 Jts of 2.375" L80 tbg, 7" AS1-X Pkr set at 5677.99' w/ 5K in compression, On/Off Tool at 5670', 4' pup it, 1 Jt 2.375" L80 tbg, GLV #1 set at 5631.89', 6 Jts of 2.375" L80 tbg, 2.31" XN set at 5432.17', 13 Jts of 2.375" L80 tbg, GLV #2 set at 5007.31', 14 Jts of 2.375" L80 tbg, GLV #3 set at 4546.70', 14 Jts of 2.375" L80 tbg, GLV #4 set at 4086.25', 15 Jts of 2.375" L80 tbg, GLV #5 set at 3593.35', 14 Jts of 2.375" L80 tbg, GLV #6 set at 3132.93', 14 Jts of 2.375" L80 tbg, GLV #7 set at 2672.56', 16 Jts of 2.375" L80 tbg, GLV #8 set at 2146.34', 15 Jts of 2.375" L80 tbg, GLV #9 set at 1653.27', 18 Jts of 2.375" L80 tbg, GLV #10 set at 1062', 32 Jts of 2.375" L80 tbg, Total 17 Jts of 2.375" L80 tbg in well, lock down tbg hanger,...

TD: 13376' MD TVD: 5371' PBTD: 13279' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	101sx	222 cu.ft.	Surface
8-3/4"	7"	1137 sx	1642 cu.ft	Surface
6-1/8"	4-1/2"	755 sx	1027 cu. ft.	TOL 5758'

Lg 11/23/15



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