

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

DEC 17 2015

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 963' FNL & 512' FWL SEC 19 T31N R5W

BHL: 72' FSL & 557' FEL SEC 15 T31N R6W

5. Lease Serial No.

NMSF 078765

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 78407E

8. Well Name and No.

Rosa Unit #640H

9. API Well No.

30-039-31313

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/22/16- MIRU in RU C&J coil tubing. RU antelope pressure tested casing to 5400psi & pressure broke over and bled down to 2000psi. RU C&J pump and tried to pressure test got to 5000psi at 5bpm and pressure leveled off and was injecting. Shut down. RIH, w/ coil to CO and push fish to bottom.

10/23/15- RIH, to 17970' w/ coil & pump a sweep. POOH, w/ coil. RU Baker & Basin WL. RIH, set Halliburton bridge plug @ 17945'. RU Antelope and pressure test casing to 6000psi held for 30 mins- Good test.

Perf Mancos 1st stage, 17780'- 17931' + Halliburton bridge plug @ 17945' with 24, 0.40" holes.

CONFIDENTIAL

10/24/15-10/31/15- Prepare to Frac.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature 	Date 12/17/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

NMOCD

DEC 21 2015

FARMINGTON FIELD OFFICE

Rosa Unit #640H Pg. 2

11/1/15 - Frac Mancos 1st stage 17780'-17945' - w/ 286,791# 20/40 PSA Sand

Set flo-thru Frac plug @ 17760' MD. Perf 2nd stage 17580'-17732' - w/ 24, 0.40" holes. Frac Mancos 2nd stage w/ 281,346# 20/40 PSA Sand

Set flo-thru Frac plug @ 17555' MD. Perf 3rd stage 17380'-17531' - w/ 24, 0.40" holes. Frac Mancos 3rd stage w/ 295,525# 20/40 PSA Sand

Set flo-thru Frac plug @ 17355' MD. Perf 4th stage 17180'-17331' - w/ 24, 0.40" holes. Frac Mancos 4th stage w/ 302,654# 20/40 PSA Sand.

Set flo-thru Frac plug @ 17156' MD. Perf 5th stage 16980'-17132' - w/ 24, 0.40" holes. Frac Mancos 5th stage w/ 133,428# 20/40 PSA Sand

11/2/15

Set flo-thru Frac plug @ 16955' MD. Perf 6th stage 16780'-16932' - w/ 24, 0.40" holes. Frac Mancos 6th stage w/ 279,664# 20/40 PSA Sand

Set flo-thru Frac plug @ 16758' MD. Perf 7th stage 16580'-16732' - w/ 24, 0.40" holes. Frac Mancos 7th stage w/ 247,222# 20/40 PSA Sand

Set flo-thru Frac plug @ 16545' MD. Perf 8th stage 16377'-16519' - w/ 24, 0.40" holes. Frac Mancos 8th stage w/ 215,109# 20/40 PSA Sand

Set flo-thru Frac plug @ 16360' MD. Perf 9th stage 16180'-16332' - w/ 24, 0.40" holes. Frac Mancos 9th stage w/ 214,246# 20/40 PSA Sand

11/3/15

Set flo-thru Frac plug @ 16155' MD. Perf 10th stage 15980'-16132' - w/ 24, 0.40" holes. Frac Mancos 10th stage w/ 292,280# 20/40 PSA Sand

Set flo-thru Frac plug @ 15965' MD. Perf 11th stage 15780'-15932' - w/ 24, 0.40" holes. Frac Mancos 11th stage w/ 296,340# 20/40 PSA Sand

Set flo-thru Frac plug @ 15755' MD. Perf 12th stage 15580'-15731' - w/ 24, 0.40" holes. Frac Mancos 12th stage w/ 299,315# 20/40 PSA Sand

11/4/15

Set flo-thru Frac plug @ 15448' MD. Perf 13th stage 15380'-15430' - w/ 24, 0.40" holes. Frac Mancos 13th stage w/ 298,852# 20/40 PSA Sand

Set flo-thru Frac plug @ 15310' MD. Perf 14th stage 15180'-15280' - w/ 24, 0.40" holes. Frac Mancos 14th stage w/ 318,778# 20/40 PSA Sand

Set flo-thru Frac plug @ 15148' MD. Perf 15th stage 14980'-15132' - w/ 24, 0.40" holes. Frac Mancos 15th stage w/ 175,889# 20/40 PSA Sand

Set flo-thru Frac plug @ 14955' MD. Perf 16th stage 14780'-14931' - w/ 24, 0.40" holes. Frac Mancos 16th stage w/ 241,307# 20/40 PSA Sand

Set flo-thru Frac plug @ 14750' MD. Perf 17th stage 14580'-14732' - w/ 24, 0.40" holes.

11/5/15-Frac Mancos 17th stage w/ 297,359# 20/40 PSA Sand

Set flo-thru Frac plug @ 14555' MD. Perf 18th stage 14380'-14532' - w/ 24, 0.40" holes. Frac Mancos 18th stage w/ 292,742# 20/40 PSA Sand

Set flo-thru Frac plug @ 14370' MD. Perf 19th stage 14180'-14331' - w/ 24, 0.40" holes. Frac Mancos 19th stage w/ 296,594# 20/40 PSA Sand

Set flo-thru Frac plug @ 14155' MD. Perf 20th stage 13980'-14131' - w/ 24, 0.40" holes. Frac Mancos 20th stage w/ 297,683# 20/40 PSA Sand

Set flo-thru Frac plug @ 13950' MD. Perf 21st stage 13780'-13932' - w/ 24, 0.40" holes.

11/6/15- Frac Mancos 21st stage w/ 298,652# 20/40 PSA Sand

Set flo-thru Frac plug @ 13755' MD. Perf 22nd stage 13580'-13732' - w/ 24, 0.40" holes. Frac Mancos 22nd stage w/ 248,820# 20/40 PSA Sand

11/7/15-Set flo-thru Frac plug @ 13550' MD. Perf 23rd stage 13380'-13532' - w/ 24, 0.40" holes.

11/8/15-Frac Mancos 23rd stage w/ 284,776# 20/40 PSA Sand

Set flo-thru Frac plug @ 13355' MD. Perf 24th stage 13180'-13331' - w/ 24, 0.40" holes. Frac Mancos 24th stage w/ 290,949# 20/40 PSA Sand

Set flo-thru Frac plug @ 13170' MD. Perf 25th stage 12980'-13132' - w/ 24, 0.40" holes. Frac Mancos 25th stage w/ 289,551# 20/40 PSA Sand

Set flo-thru Frac plug @ 12955' MD. Perf 26th stage 12780'-12931' - w/ 24, 0.40" holes.

11/9/15-Frac Mancos 26th stage w/ 287,638# 20/40 PSA Sand

Set flo-thru Frac plug @ 12752' MD. Perf 27th stage 12580'-12731' - w/ 24, 0.40" holes. Frac Mancos 27th stage w/ 293,571# 20/40 PSA Sand

Set flo-thru Frac plug @ 12555' MD. Perf 28th stage 12380'-12532' - w/ 24, 0.40" holes.

11/10/15-Frac Mancos 28th stage w/ 288,682# 20/40 PSA Sand

Set flo-thru Frac plug @ 12355' MD. Perf 29th stage 12180'-12331' - w/ 24, 0.40" holes. Frac Mancos 29th stage w/ 289,159# 20/40 PSA Sand

Set flo-thru Frac plug @ 12155' MD. Perf 30th stage 11980'-12132' - w/ 24, 0.40" holes.

11/11/15-Frac Mancos 30th stage w/ 288,810# 20/40 PSA Sand

Set flo-thru Frac plug @ 11950' MD. Perf 31st stage 11780'-11932' - w/ 24, 0.40" holes.

11/12/15-Frac Mancos 31st stage w/ 291,392# 20/40 PSA Sand

Set flo-thru Frac plug @ 11755' MD. Perf 32nd stage 11580'-11732' - w/ 24, 0.40" holes. Frac Mancos 32nd stage w/ 278,262# 20/40 PSA Sand

Set flo-thru Frac plug @ 11555' MD. Perf 33rd stage 11380'-11532' - w/ 24, 0.40" holes.

11/13/15-Frac Mancos 33rd stage w/ 285,815# 20/40 PSA Sand

Set flo-thru Frac plug @ 11355' MD. Perf 34th stage 11180'-11331' - w/ 24, 0.40" holes.

11/14/15-Frac Mancos 34th stage w/ 278,000# 20/40 PSA Sand

11/15/15

Set flo-thru Frac plug @ 11155' MD. Perf 35th stage 10980'-11132' - w/ 24, 0.40" holes. Frac Mancos 35th stage w/ 284,680# 20/40 PSA Sand

Set flo-thru Frac plug @ 10955' MD. Perf 36th stage 10780'-10932' - w/ 24, 0.40" holes. Frac Mancos 36th stage w/ 280,510# 20/40 PSA Sand

Set flo-thru Frac plug @ 10755' MD. Perf 37th stage 10580'-10732' - w/ 24, 0.40" holes.

11/16/15-Frac Mancos 37th stage w/ 282,565# 20/40 PSA Sand

Set flo-thru Frac plug @ 10555' MD. Perf 38th stage 10380'-10532' - w/ 24, 0.40" holes. Frac Mancos 38th stage w/ 280,486# 20/40 PSA Sand

Set flo-thru Frac plug @ 10355' MD. Perf 39th stage 10180'-10331' - w/ 24, 0.40" holes.

11/17/15-Frac Mancos 39th stage w/ 288,297# 20/40 PSA Sand

Set flo-thru Frac plug @ 10155' MD. Perf 40th stage 9980'-10132' - w/ 24, 0.40" holes. Frac Mancos 40th stage w/ 282,415# 20/40 PSA Sand

Set flo-thru Frac plug @ 9955' MD. Perf 41st stage 9780'-9932' - w/ 24, 0.40" holes.

11/18/15- Frac Mancos 41st stage w/ 253,897# 20/40 PSA Sand

Set flo-thru Frac plug @ 9755' MD. Perf 42nd stage 9580'-9732'- w/ 24, 0.40" holes. Frac Mancos 42nd stage w/ 287,627# 20/40 PSA Sand
Set flo-thru Frac plug @ 9555' MD. Perf 43rd stage 9380'-9532'- w/ 24, 0.40" holes.

11/19/15-Frac Mancos 43rd stage w/ 284,733# 20/40 PSA Sand

Set flo-thru Frac plug @ 9355' MD. Perf 44th stage 9180'-9332'- w/ 24, 0.40" holes. Frac Mancos 44th stage w/ 274,445# 20/40 PSA Sand

11/20/15

Set flo-thru Frac plug @ 9155' MD. Perf 45th stage 8980'-9132'- w/ 24, 0.40" holes. Frac Mancos 45th stage w/ 283,226# 20/40 PSA Sand

Set flo-thru Frac plug @ 8955' MD. Perf 46th stage 8780'-8932'- w/ 24, 0.40" holes.

11/21/15-Frac Mancos 46th stage w/ 284,356# 20/40 PSA Sand

Set flo-thru Frac plug @ 8755' MD. Perf 47th stage 8580'-8732'- w/ 24, 0.40" holes.

11/22/15-Frac Mancos 47th stage w/ 277,961# 20/40 PSA Sand

Set flo-thru Frac plug @ 8555' MD. Perf 48th stage 8380'-8532'- w/ 24, 0.40" holes. Frac Mancos 48th stage w/ 281,033# 20/40 PSA Sand

Set flo-thru Frac plug @ 8355' MD. Perf 49th stage 8180'-8332'- w/ 24, 0.40" holes.

11/23/15-Frac Mancos 49th stage w/ 275,995# 20/40 PSA Sand

Set flo-thru Frac plug @ 8155' MD. Perf 50th stage 7980'-8132'- w/ 24, 0.40" holes. Frac Mancos 50th stage w/ 282,835# 20/40 PSA Sand

Set flo-thru Frac plug @ 7955' MD. Perf 51st stage 7780'-7932'- w/ 24, 0.40" holes.

11/24/15-Frac Mancos 51st stage w/ 296,200# 20/40 PSA Sand

Set flo-thru Frac plug @ 7760' MD. Perf 52nd stage 7580'-7732'- w/ 24, 0.40" holes. Frac Mancos 52nd stage w/ 282,010# 20/40 PSA Sand

Set flo-thru Frac plug @ 7555' MD. Perf 53rd stage 7380'-7532'- w/ 24, 0.40" holes. Frac Mancos 53rd stage w/ 279,308# 20/40 PSA Sand

11/25/15-11/26/15- RD move off C&J Energy Services. MIRU C&J Coil tubing Unit.

11/27/15-Pressure test Lines and Equipment – Good Test. Frac plug @ 7555', 7760', 7955', 8155', 8355', 8555', 8755', & 8955'.

11/28/15-12/3/15-WO New Coil reel.

12/4/15- RU 2 3/8" C&J coil. Pressure test BOPs well head & flow back. Low test to 300psi- Good test. High test to 6000psi-Good test.

12/5/15-DO Flo thru Frac plug @ 9155', 9355', 9555', 9755', 9955', 10155', 10355', 10555', 10755', 10955', 11155', 11355', 11555', 11755', 11950', 12155', 12355', 12555', & 12752'.

12/6/15-DO Flo thru Frac plug @ 12955', 13170', 13355', 13550', & 13755'.

12/7/15- DO Flo thru Frac plug @ 13950', 14155', 14370', 14555', & 14750'.

12/8/15-DO Flo thru Frac plug @ 14955', 15148', 15310', & 15448'.

First gas delivered to sales.

Choke Size= 48/64", Tbg Prsr= Opsi, Csg Prsr=700psi, Flow Rate= 152mcf/d, 24hr Fluid= 2501bph,

12/9/15-12/10/15-Replace new 2 7/8" motor.

12/11/15-DO Flo thru Frac plug @ 15755', 15965', 16155', 16360', 16545', 16758', 16955', 17156', 17355', 17555' & 17760'. Clean Out.

12/12/15-POOH, w/ coil. RD coil & move off.

MIRU. Tested Low pressure test pipes/binds & BOP stack 300PSI- Good test. High Pressure test to 5000psi-Good test.

12/13/15-RIH Landed @ 6889.67' w/ 25' KB as follows, 210jts, 2 3/8" of L-80 4.7# 6820.31', X-nipple 1.25', 1jt L-80 32.55, XN Nipple 1.5', 8' L-80 pup 8.2'.