Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3 DEC 2 2 2015

EODM ADDDOVED

U	OMB No. 1004-0137 Expires: March 31, 200
ease	Serial No.

SUNDRY NOTICES AND REPO Do not use this form for proposals abandoned well. Use Form 3160-3 (A	Expires: March 31, 2007  5. Lease Serial No. NMSF 078765  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Oth  1. Type of Well  Oil Well  Gas Well  Other	7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E  8. Well Name and No. Rosa Unit #640H		
Name of Operator     WPX Energy Production, LLC	9. API Well No. 30-039-31313		
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Exploratory Area Basin Mancos	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Descrip SHL: 963' FNL & 512' FWL SEC 19 T31N R5W BHL: 72' FSL & 557' FEL SEC 15 T31N R6W	11. Country or Parish, State Rio Arriba, NM		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Casing Repair New Construction Recomplete Subsequent Report Gas delivery Temporarily Plug and Abandon Change Plans Abandon Plug Back Final Abandonment Notice Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Gas was delivered on 12/8/15 @ 06:00hrs. The initial flow rate was 1105mcf/d.

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Type: PERMANENT DELIVERY

Casing Pressure: 650

Tubing Pressure: n/a

Line Pressure: 373

CONFIDENTIAL

ACCEPTED FOR RECORD

DEC 2 1 2015

14. I hereby certify that the Name (Printed/Typed) Marie E. Jaramillo	he forego	oing is	s true and	l correct.	( )		Title	PERMIT TE	СН	
Signature	YH YH	IS SP	ACE FO	OR FEDERAL O	Date 12/17/15 EDERAL OR STATE OFFICE USE					
Approved by		V	1					Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)

