Form 3160-5 (February 2005)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

RECEIVED 18 2015

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Bureau or Land Management 5. Lease Serial No. NMSF 078767 6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 78407E

8. Well Name and No. Rosa Unit #641H

On wen Gas wen Guller				11000 OTHE WOTTE	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31314	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		 Field and Pool or Exploratory Area Basin Mancos 	
4. Location of Well (Footage, Sec., SHL: 966' FNL & 526' FWL SEC BHL: 625' FNL & 197' FWL SEC	19 T31N R5W	11. Country or Parish, State Rio Arriba, NM			
12. CHECK T	THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPO	RT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplet Temporari Abandon	te Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon		
				of any proposed work and approximate	

The Gas was delivered on 12/515 @ 08:15hrs. The initial flow rate was 455mcf/d.

Project Type: PERMANENT DELIVERY

OIL CONS. DIV DIST. 3

all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all

requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Casing Pressure: 343

DFC 2 2 2015

CONFIDENTIAL

Date

Tubing Pressure: n/a

Line Pressure: 344

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

12/16/15

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title PERMIT TECH

Approved by

Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DEC 17 2015 FARMINGTON FIELD OFFICE