DEC 2 2 2015

Form 3160-5 (February 2005)

1. Type of Well

3a. Address

PO Box 640

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

6. If Indian, Allottee or Tribe Name

Rio Arriba, NM

Expires: March 31, 2007				
ease Serial No.	OU TO			
NMSF 078767	8 7			

SUNDRY	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 8. Well Name and No. Rosa Unit #643H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. 30-039-31317 WPX Energy Production, LLC 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Aztec, NM 87410 505-333-1808 **Basin Mancos** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	Gas delivery
Final Abandonment Notice	Convert to Injection	Plug Back		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Gas was delivered on 12/6/15 @ 02:35hrs. The initial flow rate was 300mcf/d.

Project Type: PERMANENT DELIVERY

SHL: 972' FNL & 510' FWL SEC 19 T31N R5W

BHL: 1927' FNL & 44' FWL SEC 24 T31N R6W

Casing Pressure: 1850

Tubing Pressure: n/a

Line Pressure: 357

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

PERMIT TECH

Signature

Date 12/16/15

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

Date

applicant to conduct operations thereon.

Office

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the PTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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