Form 3160- 5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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6. If Indian, Allottee, or Tribe Name

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an emington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals u of Land Mai nagement 7. If Unit or CA/Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well Oil Well Gas Well 8. Well Name and No. SWD Other Pump Canyon SWD #1 Name of Operator 9. API Well No. EnerVest Operating, L.L.C. 30-045-26970 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 1001 Fannin St., Suite 800, Houston, TX 77002 713-659-3500 SWD; Morrison Bluff Entrada 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1725' FSL & 1850' FEL (UL J), Sec. 7 T30N R08W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair X Other New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Change of Operator Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) LOGOS Operating, LLC has purchased these wells from EnerVest Operating, L.L.C. and a Change of Operator will become effective March 1, 2016. LOGOS Operating, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described for the subject well. LOGOS Operating, LLC operates under National Bond Coverage, Bond #NMB000917. OIL CONS. DIV DIST. 3 ACCEPTED FOR RECORD MAK 0 7 2016 MAR 1 0 2016 FARMINGTON FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Janet Bienski Regulatory Analyst Signature March 1, 2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false,