BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals         SUBMIT IN TRIPLICATE - Other Instructions on reverse side         1       Oil Well         Oil Well & Gas Well       Other         2. Name of Operator       Contact: KRISTEN LYNCH         XTO ENERGY       E-Mail: Kristen_Babcock@xtoenergy.com         3a. Address       3b. Phone No. (include an Ph: 505-333-3206         32. Address       3b. Those No. (include an Ph: 505-333-3206         34. Address       3b. Those No. (include an Ph: 505-333-3206         35. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURING       The 505-333-3206         7. TYPE OF SUBMISSION       The Casing Repair         Proper SUBMISSION       The Casing Repair         Price of Intent       Acidize       Deepen         Bubsequent Report       Change Plans       Plug Back         30. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations an Attach the Bond under Wilch the work will be performed or provide the Bond No. on file with Blug performed or provide the Bond No. on file with Blug performed or provide the Bond No. on file with Blug performed or provide the Bond No. on file with Blug performed or provide the Bond No. on file with Blug perf	8. Well Name and N BOLACK 04 03         9. API Well No. 30-045-32049         code)       10. Field and Pool, BASIN FC / W         11. County or Parisi SAN JUAN CO         OF NOTICE, REPORT, OR OTH         Production (Start/Resume)         Reclamation         n       Recomplete         n       Temporarily Abandon         Water Disposal         tarting date of any proposed work and appr         tarting date of any proposed work and appr         measured and true vertical depths of all per         M/BIA. Required subsequent reports shall 1	2A be or Tribe Name greement, Name and/or No. No. Do or Exploratory V. KUTZ PC th, and State OUNTY, NM ER DATA ER DATA UNTY, NM ER DATA Other Toximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has CONS. Due.
SUBMIT IN TRIPLICATE - Other instructions on reverse side         1. Type of Well       Oil Well @ Gas Well Other         2. Name of Operator       Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@attoenergy.com         3a. Address       3b. Phone No. (include ar Ph: 505-333-3206         3a. Address       3b. Phone No. (include ar Ph: 505-333-3206         AZTEC, NM 87410       3b. Phone No. (include ar Ph: 505-333-3206         4. Location of Well (Footage, Sec., T. R., M., or Survey Description)       Sec 4 T27N R11W NENW 980FNL 1490FWL         Sec 4 T27N R11W NENW 980FNL 1490FWL         IL2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURN         TYPE OF SUBMISSION       TY         B Notice of Intent       Alter Casing       Fracture Treat         B Subsequent Report       Change Plans       Plug and Aband         Convert to Injection       Plug Back       Atten the Bond under which the work will be performed or provide the Bond No. on file with BI folowing completed of Final Abandonment Notice       Plug and Aband         ** AMENDED ***         XTO Energy Inc. has completed Final Reclamation and Seeding has taken plaw well. Frior to performing any other dirt work a trommell was utilized to remove the location. The location was stripped to a depth of 1' with all of the stripped ro processed through the trommell removing extensive amounts of gravel. The re- reused on nearby lease roads where needed for road repairs. Costs for gravel strate and mu	7. If Unit or CA/Ag         7. If Unit or CA/Ag         8. Well Name and N         BOLACK 04 03         9. API Well No.         30-045-32049         10. Field and Pool,         BASIN FC / W         11. County or Parisi         SAN JUAN CO         OF NOTICE, REPORT, OR OTH         PE OF ACTION         Production (Start/Resume)         Reclamation         n         Recomplete         m         Temporarily Abandon         Water Disposal         tarting date of any proposed work and appr         measured and true vertical depths of all per         M/BIA. Required subsequent reports shall 1	greement, Name and/or No No. 3 or Exploratory V. KUTZ PC h, and State OUNTY, NM ER DATA Water Shut-Off Well Integrity Other oximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
1. Type of Well       Oil Well O Gas Well O ther         2. Name of Operator XTO ENERGY       Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@xtoenergy.com         3a. Address       3b. Phone No. (include ar Ph: 505-333-3206         3b. Address       3b. Phone No. (include ar Ph: 505-333-3206         3c. CR 3100       AZTEC, NM 87410         4. Location of Well (Footage, Sec., T. R., M. or Survey Description)       Sec 4 T27N R11W NENW 980FNL 1490FWL         ILC CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE OF SUBMISSION       TY	8. Well Name and N BOLACK 04 03         9. API Well No. 30-045-32049         code)       10. Field and Pool, BASIN FC / W         11. County or Parisi SAN JUAN CO         OF NOTICE, REPORT, OR OTH         Production (Start/Resume)         Reclamation         n       Recomplete         n       Temporarily Abandon         Water Disposal         tarting date of any proposed work and appr         tarting date of any proposed work and appr         measured and true vertical depths of all per         M/BIA. Required subsequent reports shall 1	No. or Exploratory Y. KUTZ PC h, and State OUNTY, NM ER DATA Water Shut-Off Well Integrity Other roximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
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A mane of Operator     XTO ENERGY     Contact: KRISTEN LYNCH     E-Mail: Kristen_Babcock@xtoenergy.com     3a. Address     382 CR 3100     AZTEC, NM 87410     ALCEL, NM 87410     Location of Well (Footage, Sec., T., R., M., or Survey Description)     Sec 4 T27N R11W NENW 980FNL 1490FWL     12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURI     TYPE OF SUBMISSION	30-045-32049         10. Field and Pool, BASIN FC / W         11. County or Parisi SAN JUAN CO         OF NOTICE, REPORT, OR OTH         PE OF ACTION         Production (Start/Resume)         Reclamation         n       Recomplete         on       Temporarily Abandon         Water Disposal         tarting date of any proposed work and appr         measured and true vertical depths of all pert         MBIA. Required subsequent reports shall per M/BIA.	or Exploratory V. KUTZ PC h, and State OUNTY, NM ER DATA Water Shut-Off Well Integrity Other oximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
382 CR 3100 AZTEC, NM 87410       Ph: 505-333-3206         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         Sec 4 T27N R11W NENW 980FNL 1490FWL         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURAL         TYPE OF SUBMISSION       TY         Ontice of Intent       Acidize       Deepen         Alter Casing       Fracture Treat         Subsequent Report       Casing Repair       New Construct         Final Abandonment Notice       Change Plans       Plug and Aband         3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations an Attach the Bond under which the work will be performed or provide the Bond No. on file with BJ following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirements determined that the site is ready for final inspection.)         *** AMENDED ***         XTO Energy Inc. has completed Final Reclamation and Seeding has taken plaw well. Prior to performing any other dirt work a trommell was utilized to remove the location. The location was stripped to a depth of 1' with all of the stripped rup processed through the trommell removing extensive amounts of gravel. The re reused on nearby lease roads where needed for road repairs. Costs for gravel \$10,000.00 including an additional four days of work. Re-contouring to natural place with seeding and mulching following the completion of earth work.	BASIN FC / W 11. County or Parisi SAN JUAN CO OF NOTICE, REPORT, OR OTH PE OF ACTION Production (Start/Resume) Reclamation n Recomplete n Recomplete	V. KUTZ PĆ h, and State OUNTY, NM ER DATA Water Shut-Off Well Integrity Other timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURI         TYPE OF SUBMISSION       TY         Onice of Intent       Onepen         Alter Casing       Fracture Treat         Subsequent Report       Onepen         Final Abandonment Notice       Onevert to Injection         Onevert to Injection       Plug and Aband         Convert to Injection       Plug Back	OF NOTICE, REPORT, OR OTH PE OF ACTION   Production (Start/Resume)  Reclamation  Recomplete  Promorarily Abandon  Water Disposal  Carting date of any proposed work and appr measured and true vertical depths of all per M/BIA. Required subsequent reports shall to recompletion in a new interval, a Form 3	ER DATA  Water Shut-Off Well Integrity Other  roximate duration thereof. tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
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<ul> <li>Notice of Intent</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>Plug and Aband</li> <li>Convert to Injection</li> <li>Plug Back</li> </ul> 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the work will be performed or provide the Bond No. on file with BD following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirements determined that the site is ready for final inspection.) *** AMENDED *** XTO Energy Inc. has completed Final Reclamation and Seeding has taken place well. Prior to performing any other dirt work a trommell was utilized to remover the location. The location was stripped to a depth of 1' with all of the stripped results on nearby lease roads where needed for road repairs. Costs for gravel \$10,000.00 including an additional four days of work. Re-contouring to natural place with seeding and mulching following the completion of earth work. The cot P&A process were approximately \$23,000.00. This sundry replaces previous dated 6/17/15.	Production (Start/Resume) Reclamation  Recomplete  Temporarily Abandon Water Disposal  tarting date of any proposed work and appr measured and true vertical depths of all per M/BIA. Required subsequent reports shall to recompletion in a new interval, a Form 3	Well Integrity Other oximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
<ul> <li>Notice of Intent</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>New Construct</li> <li>Change Plans</li> <li>Plug and Aband</li> <li>Convert to Injection</li> <li>Plug Back</li> </ul> 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the work will be performed or provide the Bond No. on file with BJ following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices shall be filed only after all requirements determined that the site is ready for final inspection.) *** AMENDED *** XTO Energy Inc. has completed Final Reclamation and Seeding has taken plate well. Prior to performing any other dirt work a trommell was utilized to remove the location. The location was stripped to a depth of 1' with all of the stripped results on nearby lease roads where needed for road repairs. Costs for gravel, \$10,000.00 including an additional four days of work. Re-contouring to natural place with seeding and mulching following the completion of earth work. The complete of the service of the service of the service of the service of the operation for the service of the operation for the service of the operation for the service of the operation work. The costs for gravel state of the service of the operation work. The costs for gravel state of (17/15.	Reclamation     Recomplete     Temporarily Abandon     Water Disposal     tarting date of any proposed work and appr measured and true vertical depths of all per M/BIA. Required subsequent reports shall to recompletion in a new interval, a Form 3	Well Integrity Other oximate duration thereof. timent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
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4. Thereby certify that the foregoing is true and correct.	e gravel from aterial being ycled gravel was then emoval were ontours then took ats incurred for the	FEB 2 6 2016 FEB 2 6 2016
Electronic Submission #308580 verified by the BL For XTO ENERGY, sent to the F		
Name (Printed/Typed) KRISTEN LYNCH Title R	GULATORY ANALYST	
Signature (Electronic Submission) Date 07	09/2015	
THIS SPACE FOR FEDERAL OR ST	TE OFFICE USE	2.2.2.9.10
Approved By Title		Date
nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office		
the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurise		or agency of the United