

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL
TIGHT HOLE

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well Number 4H
3. Address of Operator 2010 Afton Place, Farmington NM 87401	9. OGRID Number 162928
4. Well Location Unit Letter <u>I</u> : <u>1370</u> feet from the <u>South</u> line and <u>507</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	10. Pool name or Wildcat Dufers Point-Gallup Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Inter-Well Communication ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energien Resources Corporation conducted stimulation on the Crow Mesa 24-08 2 #4H

Start Date: 11/02/15

End Date: 11/08/15

Type: Nitrogen Foam

Pressure: 5840.9 psig

Volume: 54,993,903 scf N2 1,445,927 gallons fluid 4,487,800 lbs total proppant

OIL CONS. DIV DIST. 3

NOV 12 2015

Attached: Spreadsheet listing affected wells due to stimulation activity.

Spud Date:

8/10/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa McAndrews TITLE Production Supervisor DATE 11/9/15

tmcandre@energen.com

Type or print name Theresa McAndrews E-mail address: tmcandre@energen.com PHONE 505-324-4168

For State Use Only

APPROVED BY ACCEPTED FOR RECORD TITLE Av DATE 2

Conditions of Approval (if any):

NOV 12 2015

[illegible]

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