Submit to Appropriate District Office Five Copies District I ** 1625 N. French Dr., Hobbs, NM 88240 District II.		F	State of New Mexico Energy, Minerals and Natural Resources					NFIDE TWELL'A	OLE PINO.	L	Form C-105 July 17, 2008			
1301 W. Grand Avenue, Artesia, NM 88210 District III. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505				OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					30-45-35641 2. Type Of Lease ☑ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
WELL C	OMPLE	TION OR	RECO	MPLETION	REPOR	TAND	LOG			THE RESERVE				
4. Reason for fili									5	Lease Name	or Unit	Agreement N	ame	
x COMPLE	TION RE	PORT (Fill i	boxes #	1 through #31 f	or State and I	Fee wells	only)			Crow Mesa 24 08 2				
C-144 CLO #33; attach this an								d #32 and	/or 6	Well Numb	er	OIL CON	S. DIV DIST.	
9. Type of Comp	VELL	WORKOV	er 🗆	DEEPENING	☐ PLUGBA	ACK [DIFFERE	ENT RES				NOV	2 0 2015	
Name of OperaEnergen Re		e Comor	tion							9. OGRID Number 162928				
10. Address of O		25 CULPUL	LULUII							11. Pool nam		lcat		
2010 Aftor	n Place	, Farmir	gton,	NM 87401						Duffers	Point	-Gallup	Dakota	
12. Location	Unit Lette	er Section		Township	Range	Lo	ot	Feet from the				he E/W Line	County	
Surface:	I		2	24N	08W			1370	0	South	507	East	San Juan	
BH: 13. Date Spudded	M	Date T.D. Re	2 ashad	24N	08W		16 Det	423	_	South Produc	251	West	San Juan (DF & RKB,	
8/10/15	1 14.	10/04/15	acned	15. Date Rig 10/06				1/18/15		ady to Produc	R	T, GR, etc.)	7318'	
18. Total Measur	ed Depth				ck Measured	Depth				vey Made	21. Typ	pe Electric ar	d Other Logs Run	
11555' MD 6	198' T	VD		11462	'MD6198'TVD YES									
22. Producing Int														
Duffers Poi	nt-Gal	Tup Dakot				(Reno	rt all stri	ngs set	in we	-11)			A TELL	
CASING SI	ZE	WEIGHT		CASING RECORD (Report all strings set in						OUNT PULLED				
9,625	"	36#,	J-55				12.25"					and and the same of the same		
7.0"		26#,		6921' MD						820 sx - surface			10 bbls	
							W-pt							
				-				-						
24.	-		LD	IED DECOR	D.		_	_	25.	TUD	DIC DI	ECORD		
SIZE	TO	P		NER RECORD TOM SACKS CEMEN		MENT			SIZE	TUB	DEPTH	ECORD	PACKER SET	
4.50"		02' MD		55 'MD	475 sx					75/2.375"		' MD		
I Personal							111111111111111111111111111111111111111						THE RESERVE	
26. Perforation r	record (int	erval, size, an	number))			27. ACII	O, SHOT	, FRA	CTURE, CE	MENT,	SQEEZE, I	ETC.	
6972.5'-114	1601 M	,					DEPTH I					ND MATERI	AL USED	
09/2.5 -11	400 11	,								See Att	ached			
							See At	tached						
28.					PR	ODUC	TION							
Date First Product 11/18/15	tion		uction Mo	ethod (Flowing				pump)			Well S	Status (Prod.	or Shut-in)	
Date of Test 11/18/15		Hours Tested 24 hrs		Choke Size 64/64"	Prod'n Fo Test Perio	od :	Oil - Bbl. 382 bbl.		s - MCI 234 ms	Buckey	r - Bbl. bbl	Gas -	Oil Ratio	
Flow Tubing Press. 575#		Casing Pressu 480#		Calculated 24- Hour Rate	Oil - Bbl.		Gas - MO	CF	Water	- Bbl.	Oil Gr	ravity - API -	(Corr.)	
29. Disposition o	f Gas (So	old, used for fu	el, vented	, etc.)						30. Tes	t Witness	ed By		
31. List Attachmo		#27, WBD										MILE		
32. If a temporary			l, attach a	plat with the lo	ocation of the	tempora	ry pit.				1111		Nantalla	
33. If an on-site b	ourial was	used at the w	ell, report	the exact locati	on of the on-		1:	1	ongitu	de		NAD	1927 1983	
I hereby certify Signature	that the	information	shown or	n both sides of	f this form is	s true an			est of n	ny knowledg				
E-mail address		M Stotts	(energ	en.com Nam	e A	Anna	Stotts		Title	кедшата	ory Ana	alyst Dat	e 11/19/15	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	A.S. 12.3-15 Northwestern	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1940' MD	T. Penn A"
T. Salt	T. Strawn		T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2249' MD	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2661 MD	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4339' MD.	T. Leadville
T. Queen	T. Silurian	T. Menefee 4400' MD	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5195' MD	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5537' MD	T. McCracken
T. Glorieta	T. McKee	T. El Vado SS 5937' MD	T. Ignacio Otzte
T. Paddock_	T. Ellenburger	T. Niobrara-A 6363' MD	T.Granite
T. Blinebry	T. Gr. Wash	T. Niobrara-B 6473' MD	THE SAME AND PARTY OF THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAME AND
T.Tubb	T. Delaware Sand	T. Niobrara-C 6714' MD	
T. Drinkard	T. Bone Springs	T.Todilto	A Complete C
T. Abo	T.	T. Entrada	Alleria de la Carta de la Cart
T. Wolfcamp	T.	T. Wingate	44, 300, 12 45
T. Penn	T.	T. Chinle	TO THE WAY TO SEE THE PARTY OF
T. Cisco (Bough C)	T.	T. Permian	
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONES
lo. 2, from	to		

N- 1 C		N 2.6	SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of water	inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	TITOL OCULPE COPP		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	2A						
	bild.	100	7 7 - 7 - 7 - 1				



#26 Perforation Record	#27 Depth Interval	Amount & Kind Material Used		
11457'-11460' MD (RSI)	11457'-11460' MD	Frac w/98000# of 20/40 sand.		
11399'-11220.5' MD, .41" HD, 6 spf, 36 holes	11399'-11220.5' MD	Frac w/198600# of 20/40 sand.		
11163'-10984.5' MD, .41" HD, 6 spf, 36 holes	11163'-10984.5' MD	Frac w/212900# of 20/40 sand.		
10927'-10748.5' MD, .41" HD, 6 spf, 36 holes	10927'-10748.5' MD	Frac w/230000# of 20/40 sand.		
10691'-10512.5' MD, .41" HD, 6 spf, 36 holes	10691'-10512.5' MD	Frac w/218300# of 20/40 sand.		
10455'-10335.5' MD, .41" HD, 6 spf, 27 holes	10455'-10335.5' MD	Frac w/230300# of 20/40 sand.		
10278'-10276.5' MD, .41" HD, 6 spf , 9 holes	10278'-10276.5' MD			
10219'-10040.5' MD, .41" HD, 6 spf, 36 holes	10219'-10040.5' MD	Frac w/230000# of 20/40 sand.		
9983'-9804.5' MD, .41" HD, 6 spf, 36 holes	9983'-9804.5' MD	Frac w/230000# of 20/40 sand.		
9747'-9568.5' MD, .41" HD, 6 spf, 36 holes	9747'-9568.5' MD	Frac w/230300# of 20/40 sand.		
9511'-9332.5' MD, .41" HD, 6 spf, 36 holes	9511'-9332.5' MD	Frac w/230300# of 20/40 sand.		
9275'-9096.5' MD, .41" HD, 6 spf, 36 holes	9275'-9096.5' MD	Frac w/230000# of 20/40 sand.		
9039'-8860.5' MD, .41" HD, 6 spf, 36 holes	9039'-8860.5' MD	Frac w/230000# of 20/40 sand.		
8803'-8624.5' MD, .41" HD, 6 spf, 36 holes	8803'-8624.5' MD	Frac w/230000# of 20/40 sand.		
8567'-8388.5' MD, .41" HD, 6 spf, 36 holes	8567'-8388.5' MD	Frac w/230000# of 20/40 sand.		
8331'-8152.5' MD, .41" HD, 6 spf, 36 holes	8331'-8152.5' MD	Frac w/230200# of 20/40 sand.		
8095'-7916.5' MD, .41" HD, 6 spf. 36 holes	8095'-7916.5' MD	Frac w/230500# of 20/40 sand.		
7859'-7680.5' MD, .41" HD, 6 spf. 36 holes	7859'-7680.5' MD	Frac w/230400# of 20/40 sand.		
7623'-7444.5' MD, .41" HD, 6 spf. 36 holes	7623'-7444.5' MD	Frac w/230300# of 20/40 sand.		
7387'-7208.5' MD, .41" HD, 6 spf. 36 holes	7387'-7208.5' MD	Frac w/230200# of 20/40 sand.		
7151'-6972.5' MD, .41" HD, 6 spf. 36 holes	7151'-6972.5' MD	Frac w/205800# of 20/40 sand.		