Submit to Appropriate District Office State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1301 W. Grand Avenue, Artesia, NM 88210 30-45-35642 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: Crow Mesa 24-08 2 **EXECUTE** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) OIL CONS. DIV DIST, 3 #3H Type of Completion NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER NOV 2 0 2015 9. OGRID Number 8. Name of Operator 162928 Energen Resources Corporation 11. Pool name or Wildcat 10. Address of Operator 2010 Afton Place, Farmington, NM 87401 Duffers Point-Gallup Dakota N/S Line Feet from the E/W Line County 12. Location Unit Letter Section Township Range Lot Feet from the Surface: 2 24N 08W 1419 South 505 East San Juan т BH. 2 24N 08W 2201 South 248 West San Juan 13. Date Spudded 14. Date T.D. Reached 17. Elevations (DF & RKB, 15. Date Rig Released 16. Date Completed (Ready to Produce) RT, GR, etc.) 8/13/15 10/22/15 11/18/15 73181 10/18/15 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 11590' MD 6113' TVD 11535 'MD6116 'TV YES 22. Producing Interval(s), of this completion - Top, Bottom, Name Duffers Point-Gallup Dakota; 7005.5'-11492' MD CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9.625" 12.25" 18 bbls 36#, J-55 343' MD 205 sx - surface 7.0" 26#, L-80 6950' MD 8.75" 820 sx - surface 5 bbls 24. 25. LINER RECORD TUBING RECORD SIZE TOP SACKS CEMENT SIZE PACKER SET **BOTTOM** SCREEN **DEPTH SET** 6709' MD 11585' MD 2.875/2.375" 6871' MD 4.50" 490 sx 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 7005.5'-11492' MD. See Attached. 7005.5'-11492' MD See Attached See Attached PRODUCTION 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/18/15 flowing Prod Prod'n For Test Period Date of Test Hours Tested Oil - Bbl Gas - MCF Water - Bbl. Choke Size Gas - Oil Ratio 11/18/15 64/64" 175 bbls 1999 mscfd 24 hrs 822 bbls Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. Hour Rate 360# 600# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments #26, #27, WBD 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mai 1011 Anna Stotts Title Regulatory Analyst Date 11/19/15 E-mail address astotts@energen.com

CONFIDENTIAL TIGHT HOLE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	A.S 12.3-15 Northwestern	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1963' MD	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2139 ' MD	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2256' MD	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2677' MD	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4 295' MD	T. Leadville
T. Queen	T. Silurian	T. Menefee 4369' MD	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5159' MD	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5617' MD	T. McCracken
T. Glorieta	T. McKee	T. El Vado SS 5903' MD	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Niobrara-A 6328' MD	T.Granite
T. Blinebry	T. Gr. Wash	T. Niobrara -B 6430' MD	
T.Tubb	T. Delaware Sand	T. Niobrara-C 6643' MD	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		to
		ANT WATER SANDS	
nclude data on rate of wa	ter inflow and elevation to which		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of water i			
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
LI	THOLOGY RECO	RD (Attach additional sheet	if necessary)

From	10	In Feet	Lithology	From	10	In Feet	Lithology
	tiar						
	1						

Thickness



#26 Perforation Record	#27 Depth Interval	Amount & Kind Material Used
11490'-11492' MD (RSI).	11490'-11492' MD	Frac w/118300# of 20/40 sand
11253.5'-11432' MD, .41" HD, 6 spf, 36 holes	11253.5'-11432' MD	Frac w/210200# of 20/40 sand
11017.5'-11196' MD, .41" HD, 6 spf, 36 holes	11017.5'-11196' MD	Frac w/203300 of 20/40 sand
10781.5' - 10960' MD, .41" HD, 6 spf, 36 holes	10781.5' – 10960' MD	Frac w/232700# of 20/40 sand
10545.5'-10724' MD, .41" HD, 6 spf, 36 holes	10545.5'-10724' MD	Frac w/230500# of 20/40 sand
10309.5'-10488' MD, .41" HD, 6 spf, 36 holes	10309.5'-10488' MD	Frac w/230000# of 20/40 sand
10073.5'-10252' MD, .41" HD, 6 spf, 36 holes	10073.5'-10252' MD	Frac w/230200# of 20/40 sand
9837.5'-10016' MD, .41" HD, 6 spf, 36 holes	9837.5'-10016' MD	Frac w/ 230300# of 20/40 sand
9601.5'-9780' MD, .41" HD, 6 spf, 36 holes	9601.5'-9780' MD	Frac w/230000# of 20/40 sand
9365.5'-9544' MD, .41" HD, 6 spf, 36 holes	9365.5'-9544' MD	Frac w/230000# of 20/40 sand
9129.5'-9308' MD, .41" HD, 6 spf, 36 holes	9129.5'-9308' MD	Frac w/230400# of 20/40 sand
8893.5'-9072' MD, .41" HD, 6 spf, 36 holes	8893.5'-9072' MD	Frac w/230200# of 20/40 sand
8657.5'-8836' MD, .41" HD, 6 spf, 36 holes	8657.5'-8836' MD	Frac w/229900# of 20/40 sand
8421.5'-8600' MD, .41" HD, 6 spf, 36 holes	8421.5'-8600' MD	Frac w/230000# of 20/40 sand
8185.5'-8364' MD, .41" HD, 6 spf, 36 holes	8185.5'-8364' MD	Frac w/230200# of 20/40 sand
7949.5'-8128' MD, .41" HD, 6 spf, 36 holes	7949.5'-8128' MD	Frac w/230200# of 20/40 sand
7713.5'-7892' MD, .41" HD, 6 spf, 36 holes	7713.5'-7892' MD	Frac w/230300# of 20/40 sand
7477.5'-7656' MD, .41" HD, 6 spf, 36 holes	7477.5'-7656' MD	Frac w/230300# of 20/40 sand
7241.5'-7420' MD, .41" HD, 6 spf, 36 holes	7241.5'-7420' MD	Frac w/229900# of 20/40 sand
7005.5'-7184' MD, .41" HD, 6 spf, 36 holes	7005.5'-7184' MD	Frac w/230000# of 20/40 sand