BU SUNDRY Do not use this	UNITED STATE EPARTMENT OF THE REAU OF LAND MAN NOTICES AND REP(form for proposals Use Form 3160-3 (A	INTERIOR JAGEMENT ORTS ON WELLS to drill or to re-enter APD for such profi	menteton Field	Ex A ease Serial No. NMNM 020496 6. If Indian, Allottee o Office	ORM APPROVED MB No. 1004-0137 prires: July 31, 2010 r Tribe Name	
	MIT IN TRIPLICATE - Othe	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well						
Oil Well Gas Well Other			 Well Name and No. Yockey #1 			
2. Name of Operator Roddy Production Co.		9. API Well No. 30-045-06350				
3a. Address 3b. Phone No. (include area code)			rea code)	10. Field and Pool or Exploratory Area		
P.O. Box 2221 Farmington, NM 87499 505 325 5		505 325 5750		West Kutz Pictured	Cliff	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State			
1190' FSL x 1190' FEL, Sec. 20, T27N, R11W				San Juan County, N	M	
12. CH	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE NA	TURE OF NOTIC	E, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	=	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity		
Subsequent Report	Casing Repair	New Construction	n Reco	mplete	Other	
	Change Plans	Plug and Abando	on 🗌 Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	The second second	
the proposal is to deepen direction Attach the Bond under which the	onally or recomplete horizonta e work will be performed or pr olved operations. If the operat al Abandonment Notices must	lly, give subsurface location ovide the Bond No. on file ion results in a multiple cor	ns and measured an with BLM/BIA. R npletion or recomp	d true vertical depths o equired subsequent rep letion in a new interval.	x and approximate duration thereof. If f all pertinent markers and zones. forts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
On Feb. 23 2016 Roddy Producti resumed production on Feb. 25 2	on pulled 59 joints of 1 1/4" 016. Initial pressures 43 psi	tubing and replaced with tubing/48 psi casing. Aft	60 joints of 2 3/8 er 30 min of prod	' tubing, swabbed 15 uction flow rates had	bbls of water out of well bore and dropped to 5 -10 mcf.	
			CCENTER FOR	DECOBB.		
	ACCEPTED FOR RECORD					

FEB	29	2016	
FARMINGTO	the second	ELD OFF	ICE ,
1	U	8	

OIL CONS. DIV DIST. 3 MAR 0 3 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Jeremy Divine	Title Foreman			
Signature John Dume	Date 02/25/2016	Date 02/25/2016		
THIS SPACE FOR FED	ERAL OR STATE OFFI	CEUSE		
Approved by				
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements of representations as to any matter within its jurisdic		nake to any department or agency of the United States any false,		
(Instructions on page 2)				

(Instructions on page 2)

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