OIL CONS. DIV DIST. 3

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 0 3 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Hole Size Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Depth Type of Cement		WELL C	OMPL	ETION O	RRE	СОМР	LETIO	N R	EPOR	T AND L	LOG			ease Serial		Value To V
Deep	In Tyme o	of Wall	Oil Wall	Ø Cae \	Vall	□ Dev	T Of	har					-			Tribe Name
2. Name of Operator 2. Name of Operator 3. Address 501 WESTLAKE PARK BLVD. Contact: TOYA COLVIN 8. Lease and Well No. SELLERS LS 5						2			□ Ph	ug Back	Diff. B	Resvr.				
BP AMERICA PRODUCTION COMPARMail: Toya Colvin@bp.com	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		_			_	_		_		7. U	nit or CA A	greeme	ent Name and No.
HOUSTON, TX 77079	2. Name o BP AN	of Operator MERICA PRO	DUCTIO	ON COMPAR	Mail: T	Cor oya.Colv	ntact: TO	YA C	OLVIN	-						ll No.
4. Location of Yell (Report Iocation clearly and in accordance with Federal requirements)* As surface. SWSW 880FSL 890FWL 36.777939 N Lat, 107.930283 W Lon At top prod interval reported below At top prod interval reported below At top support of the production	3. Address				THRE	E ELDRI	GE PLA				e area code))	9. A	PI Well No		5-60208-00-S1
At sturface SWSW 890FSL 890FWL 36.777939 N Lat, 107.930283 W Lon At total depth At total depth At total depth At total depth 15. Date T.D. Reached 09/10/1956 15. Date T.D. Reached 09/10/1956 16. Date Completed 20/10/1956 17. Elevations (DF, KB, RT, GL)* 6049 GL 17. Elevations (DF, KB, RT, GL)* 6049 GL 18. Total Depth: MD 5043	4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Field and Pool, or Exploratory				
At top prod interval reported below At total depth 14. Date Spudded Ody 10/1956 15. Date T.D. Reached Ody 10/1956 16. Date Completed D. & A Ody 20/202016 17. Elevations CDF, Kgb, RT, GLF GO49 GL 17. Elevations CDF, Kgb, RT, GLF RTD TVD TVD TVD TVD TVD TVD TVD TVD TVD T	At surf					39 N Lat,	107.930	283 1	W Lon				1 2			The state of the s
At total depth 14. Date Spondded Od/22/1956 15. Total Depth: MD 5043 19. Plug Back T.D.: MD 5043 20. Depth Bridge Plug Set: MD TVD 17. Elevations (DF, KB, RT, GL)* 6049 GL 18. Total Depth: MD 5043 19. Plug Back T.D.: MD 5043 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6049 GL 22. Was well cored? Was DST run? Directional Survey? No No Ver (Submit analy Directional Survey) No Ver (S	At top	prod interval r	eported b	elow									0	r Area Se	c 30 T3	30N R10W Mer NN
14. Date Spudded																
18. Total Depth: MD	14. Date S	Spudded											-	Elevations (DF, KE	1.000
TVD	04/22/	1956		05	/10/195	6				& A 🔀 20/2016	Ready to P	rod.		60	49 GL	
Stage Cementer Stag	18. Total I	Depth:		5043		19. Plug	Back T.I	D.:		50)43	20. De	pth Bri	dge Plug So	et: N	
Directional Survey?	21. Type I	Electric & Othe	er Mecha	nical Logs R	un (Subr	nit copy o	of each)						ed?	No No	Yes	(Submit analysis)
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Depth Type of Cement	0049	3L		To be a second			10						irvey?	⊠ No	Yes	(Submit analysis)
Note Size	23. Casing a	and Liner Reco	ord (Repo	ort all strings			112	47		1						
9.875	Hole Size	Size/Gr	rade	Wt. (#/ft.)		100	CONTRACTOR OF THE PARTY OF THE	-						Cement	Top*	Amount Pulled
24. Tubing Record	13.750	0 0.750 ARM	COSW	32.8			174					_			0	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth 2.375 4828 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) PICTURED CLIFFS B) MESAVERDE 4586 4986 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO MAR D 1 2016 PARMINGTON PICLO OFFI BBL Gas Water Giscoil Well Status Ratio Froduction Method Production Method Production Method Production Method Production Interval B Date First Test Hours Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Production Interval B Date First Test Hours Test Hours Test Oil Gas Water Oil Gravity Gas Production Method						_				-		_			_	
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Size Depth Set (MD) Packer Depth (MD) (MD) Pack		H COLUMN	3.00												61	
2.375 4828 25. Producing Intervals Formation Top Bottom Perforated Interval A586 TO 4986 4586 TO 4986 4586 TO 4986 G) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO AMAR 0 1 2016 PARMINGTON FIELD OFF, BBL Cor. API Gas Froduction - Interval A Date First Test Date Tost Production Tost BBL Gas BBL Gas BBL Gas BBL Gas Gravity Gas Gravity Production Method Well Status Well Status Sas Production Method Production - Interval B Date First Test BBL Test BBL Gas BBL Gas BBL Gas BBL Gas Gas Gas Gas Gas Gas Gas Ga																
25. Producting Intervals Formation Top Bottom Perforated Interval A PICTURED CLIFFS B MESAVERDE 4586 4986 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO Amount and Type of Material ACCEPTED FOR RECO AMAR 0 1 2016 FARMINGTON FIELD OFFI BY: ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO BY: ACCEPTED FOR RECO FARMINGTON FIELD OFFI BY: Choke Togs. Press. Flwg. Press. Flwg. Press. Size Flwg. Press. Flwg. Press. Size Flwg. Press. Flwg.				acker Depth	(MD)	Size	Depth	Set ()	MD)	Packer De	pth (MD)	Size	De	pth Set (M.	D) 1	Packer Depth (MD)
A) PICTURED CLIFFS B) MESAVERDE 4586 4986 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material Amount and Type of Material Amount and Type of Material Production - Interval A 28. Production - Interval A Date First Produced Test Production Date Test Production Date Test Production BBL Gas Water BBL Gas Water BBL Gas Gas Oil Gravity Grav			+020]				26.1	Perfor	ation Re	cord	-7.1		_	1.760		F 1 1 1 1 1 1 1 1
B) MESAVERDE 4586 4986 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO MAR 0 1 2016 FARMINGTON FIELD OFFI 81. Date First Production - Interval A Date First Production BBL Gas Water BBL Gravity Gravi	F	Formation		Тор		Bottom		P	Perforate	d Interval		Size	1	No. Holes		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO MAR 0 1 2016 FARMINGTON FIFLD OFF BY: Production - Interval A Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Choke Flwg. Press. Press. Press. Press. Press. Press. BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	A) PI	CTURED CL	IFFS							4586 T	O 4986			432	GOOD	
Depth Interval Amount and Type of Material ACCEPTED FOR RECO AMAR 0 1 2016 PARMINGTON FIELD OFFI Strict Production - Interval A Date First Produced Togs Press. Flwg. F		MESAVE	RDE		4586	49	86	_					-			DIA WAR
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECO MAR U1 2016 FARMINGTON FIELD OFF BY: 28. Production - Interval A Date First Test Date First Test Date Tested Produced Date Tested Production Production BBL MCF BBL Gas BBL Gas Mater BBL Gas Corr. API Gas Gravity Production Method Production Method Production - Interval B Date First Flwg. Size Flwg. Flwg. Press. Size Press. Rate BBL MCF BBL Gas Water BBL Gas MCF BBL Gas Water BBL Gas Oil Gravity Gas Oil Gravity Gas Production Method Production Method Production - Interval B Date First Test Hours Test Oil Gas Water BBL Gas Oil Gravity Gas Production Method				11-11	_		_									
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28. Production - Interval A Date First Test Hours Tested Production BBL Gas BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. Press. Flwg. Press. Sl 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Gas: Oil Ratio Flow. Choke Tbg. Press. Rate BBL MCF BBL Ratio Flow. BBL Gas Water Gas: Oil Ratio Flow. Choke First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	5,50	Depth Interva	1	1					1	Amount and	d Type of M	faterial		ACCE	TED	FOR RECORD
28. Production - Interval A Date First Test Hours Tested Production BBL Gas BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. Press. Flwg. Press. Sl 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Gas: Oil Ratio Flow. Choke Tbg. Press. Rate BBL MCF BBL Ratio Flow. BBL Gas Water Gas: Oil Ratio Flow. Choke First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method			4											M	AR n	1 2010
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Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas: Oil Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method							100				-			01.3	100	
Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method													Producti	on Method		
28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method											Well S	tatus				
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	20 5 1		D						- Y-					14 14		A MILE
				Test	Oil	Gen	Two	ster	los:	Gravity	I Com		Product	on Mathed	11 5	IFE THE
There is a second of the secon	Produced		Tested	Production	BBL	MCF					Gravity		Producti	on Method		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. BBL MCF BBL Ratio		Flwg.									Well St	tatus		-31	H	THE STATE

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #332100 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	duction - Inter	val C	W	WET . P.	0		100	- CMD-5	The state of			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	Production Method			
Choke	Tbg. Press.	Con	24 Hr.	Oil Oil	Gas	Water	Gas:Oil	Well				
Size	Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	Well	Status			
28c. Prod	luction - Inter	val D		100					n. of the latest and	GREEN STATE		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	Production Method	7		
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well !	Status			
	osition of Gas NOWN	Sold, used	for fuel, ver	nted, etc.)			a age from	11111	STEP A LAND	Cities and Control		
30. Sumr	nary of Porou	s Zones (In	nclude Aquit	fers):					31. Formation (Log) Marker	s		
tests,	all important including dep ecoveries.	zones of p th interval	orosity and tested, cush	contents ther	reof: Core ne tool ope	d intervals an en, flowing ar	d all drill-stem id shut-in pressu	res	i di	4.00		
Formation PICTURED CLIFFS			Тор	Bottom		Descript	ions, Contents, e	etc.	Name	Top Meas. Dept		
	tional remarks	(include p	lugging pro-	cedure):					PICTURED CLIFFS OJO ALAMO KIRTLAND FRUITLAND LEWIS CLIFFHOUSE MENEFEE POINT LOOKOUT	1190 1254 2157 2565 4120 4282 4777		
33. Circle	e enclosed atta ectrical/Mech andry Notice f	chments:	s (1 full set 1	-		2. Geolog 6. Core A			DST Report 4. Other:	Directional Survey		
34. I here	by certify tha		Elec	tronic Subm or BP AME	nission #3: RICA PR	32100 Verific	ed by the BLM COMPANY,	Well Inform sent to the F	armington	instructions):		
Committed to AFMSS for processing by ABDELGADII Name (please print) TOYA COLVIN								R ELMADANI on 03/01/2016 (16AE0246SE) Title REGULATORY ANALYST				
					-							
Signa	ture	(Electron	onic Submission)					Date 02/24/2016				