

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 21 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Bobby Spearman</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 320-3045</b>
Facility Name: <b>Hunsaker 1</b>	Facility Type: <b>Gas Well</b>

Surface Owner <b>BLM</b>	Mineral Owner <b>FED</b>	API No. <b>3004510249</b>
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## LOCATION OF RELEASE

Unit Letter <b>N</b>	Section <b>25</b>	Township <b>31</b>	Range <b>9</b>	Feet from the <b>990</b>	North/South Line <b>South</b>	Feet from the <b>1650</b>	East/West Line <b>West</b>	County <b>San Juan</b>
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Latitude 36.86453 Longitude -107.75284

## NATURE OF RELEASE

Type of Release <b>Oil</b>	Volume of Release <b>8BBL</b>	Volume Recovered <b>6BBL</b>
Source of Release <b>Pit tank</b>	Date and Hour of Occurrence <b>3-12-16 12:45P</b>	Date and Hour of Discovery <b>Same</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

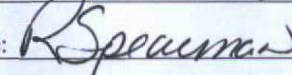
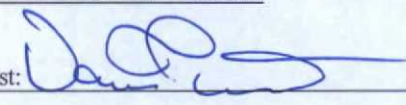
Describe Cause of Problem and Remedial Action Taken.\*

**Tank had run over the top due to operator error. Pumping unit was shut down and the pit and containment was pulled of free liquids.**

Describe Area Affected and Cleanup Action Taken.\*

**Spill was contained in area around pit and secondary containment, Area was pulled of free liquids.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: <b>Robert Spearman</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <u>03/22/2016</u>	Expiration Date:
E-mail Address: <b>robert.e.spearman@cop.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>12-18-16</b> Phone: <b>505-320-3045</b>	<b>Sample for</b> <b>BTEX, TPH, Chlorides</b> <b>NUF 1608235105</b>	

\* Attach Additional Sheets If Necessary

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