C		nt Schematic	1 States
Well Nar	Phillips ne: CULPEPPER MARTIN #1E		
API/UWI 3004525114	Surface Legal Location Field Name Licer 031-032N-012W-A BASIN DAKOTA (PRORATED G #0068	nse No. State/Province Well Configuration	n Type
Ground Elevation	(ft) Original KB/RT Elevation (ft) KB-Ground Distance (ft) 5,875.00 5,885.00	KB-Casing Flange Distance (ft) KB-Tubing H 10.00 5,885.00	anger Distance (ft) 5,885.0
	Original Hole, 3/2	23/2016 10:53:56 AM	APRIL PERSON
MD (ftKB)	Vertical schema	atic (actual)	Formation Tops
9.8	LANDINIAN KARAKALANDARI JADRAAN RAMINARIAN KUMUNUNUN BUMA MANDU DUMA KUMAKAMAN		
316.9	1; Surface; 10 3/4 in; 10.050 in; 10.0		
317.9	ftKB; Assumed a 10' KB from logs	Surface Casing Cement; 10.0-318.0; 9/19/1981; 275 sacks Class B:	
546.9	and tubing tally from 1997.; 318.0	circulated out 10 bbls to surface.	OJO ALAMO
607.0			KIRTLAND
		DIVDICT 3	
1,693.9	· · · ·	OIL CONS. DIV DIST. 3	FRUITLAND COAL
2,194.9		2016	PICTURED CLIFFS
3,367.1 -	Tubing NEW; 2 3/8 in; 4.70 lb/ft; J- 55; 10.0 ft/KB; 6,912.3 ft/KB	MAR 2 4 2016	CHACRA
3,742.1			UPPER CLIFF HO
3,872.0			MASSIVE CLIFF
4,043.0			MENEFEE
4,298.9	Liner Hanger Top at 4299'		
4,304.1			102
4,455.1	2; Intermediate1; 7 5/8 in; 6.969 in; 10.0 ftKB; Assumed a 10' KB from	Intermediate Casing Cement; 10.0-	
4,456.0	logs and tubing tally from 1997.;	4,456.0; 9/28/1981; 500 sacks 65/35 light cement and 300 sacks of Class	
4,461.9	4,456.0 ftKB Mesa Verde; 4,559.0-4,823.0;	B: circulated 15 bbls to surface.	1
4,559.1	3/13/1982		
4,569.9	Hydraulic Fracture; 3/5/1982; Frac'd	Squeeze; 4,299.0-4,885.0; 3/10/1982; 200 sacks Class B;	POINT LOOKOUT
4,823.2	Dakota with 3,230 bbls of gelled KCI	reversed out no cement.	
4,829.1	170,000# of 20/40 sand.		MANCOS
	Democrat 4 895 0: 2/40/4092		MANCOS
4,884.8	Squeeze; 4,885.0; 3/10/1982		THE SALE WAY
4,977.0			
5,938.0			
6,660.1			GREENHORN
6,715.9			GRANEROS
6,773.9			TWO WELLS (DK)
6,776.9	Dakota; 6,777.0-6,998.0; 3/3/1982 Hydraulic Fracture; 3/13/1982; Frac'd		
6,844.2	Mesa Verde with 2,964 bbls of agua		PAGUATE
6,871.1	sand fluid and 118,000# of 10/20		CUBERO
6,912.4	Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft;		Provent in series
6,914.0	J-55; 6,912.3 ftKB; 6,914.3 ftKB		ENCINAL CANYON
6,914.4	Tubing NEW; 2 3/8 in; 4.70 lb/ft; J- 55; 6,914.3 ft/KB; 6,945.6 ft/KB		the section of the section
6,945.5	1.78 F-NIPPLE; 2 3/8 in; 6,945.6		
6,946.5	ftKB; 6,946.5 ftKB Mule Shoe Expendable; 2 3/8 in;		
6,947.2	6,946.5 ftKB; 6,947.1 ftKB		
6,987.9			BURRO CANYON
6,998.0		Liner Cement; 4,299.0-7,062.0;	
and the second se		10/1/1981; 300 sacks Class P 50/50 POZ; circulated 10 bbls to surface.	
7,017.1	PBTD; 7,017.0 3; Production1; 5 1/2 in; 4.892 in;	Auto cement plug; 7,017.0-7,062.0;	
7,061.0	4,299.0 ftKB; Assumed a 10' KB from	10/1/1981; Automatically created	
- 7,062.0 -	logs and tubing tally from 1997. No	cement plug from the casing cement because it had a tagged depth.	1 1 1 1 1 1 1 1 1 1
- 7,065.0 -	Hanger.; 7,062.0 ftKB	Plug; 7,062.0-7,065.0; 3/10/1982	

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