

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 1150' FSL & 990' FWL, Sec. 17, T26N, R8W

5. Lease Serial No.

SF-078433

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Newsom 2

9. API Well No.

30-045-05825

10. Field and Pool or Exploratory Area

Basin FC / Ballard PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/2/2016 Contacted Jack Savage/BLM and Brandon Powell/OCD re Plug 1. It was determined that Plug 1 would stay as originally submitted instead of BLM COA 3.a.

The subject well was P&A'd 2/5/16 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

MAR 09 2016

ACCEPTED FOR RECORD

MAR 04 2016

FARMINGTON FIELD OFFICE,  
BY: Jack Savage

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

3/1/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Newsom #2

February 5, 2016  
Page 1 of 1

1150' FSL and 990' FWL, Section 17, T-26-N, R-8-W  
San Juan County, NM  
Lease Number: SF-078433  
API #30-045-05825

### **Plug and Abandonment Report** Notified NMOCD and BLM on 2/3/16

#### **Plug and Abandonment Summary:**

**Plug #1** with existing RBP at 1752' spot 80 sxs (94.4 cf) Class B cement from 1752' to 1046' to cover the Fruitland, Pictured Cliff, Kirtland and Ojo Alamo tops. Tag TOC at 1098'.

**Plug #2** with 32 sxs (37.76 cf) Class B cement from 156' to surface. Tag TOC at 11'.

**Plug #3** with 24 sxs Class B cement top off casings and install P&A Marker.

#### **Plugging Work Details:**

- 2/3/16 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. ND WH. NU BOP and function test. Pull tubing hanger. Tag RBP at 1752'. LD tubing. Establish circulation. Attempt to pressure test casing, no test. **Spot Plug #1.** TOOHH with tubing. SI Well. SDFD.
- 2/4/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well to pit. Function test BOP. TIH and tag TOC at 1098'. LD tubing. Attempt to pressure test casing, no test. TIH with tubing to 156'. **Spot Plug #2.** LD tubing. SI Well. SDFD.
- 2/5/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. Tag TOC at 11'. ND BOP. Dig out WH. RU High Desert and cut off WH. Found TOC at 0' in 5-1/2" casing and annulus. **Spot Plug #3** and install P&A Marker.

Derek McCullar, BLM representative, was on location. Jim Morris, COPC representative, was on location.