

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077651
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C (NENW), 790' FNL & 1500' FWL, Sec. 15, T31N, R12W		8. Well Name and No. Richardson 9
		9. API Well No. 30-045-10813
		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources plugged and abandoned the subject well per the attached procedure.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

MAR 17 2016

FARMINGTON FIELD OFFICE
BY *[Signature]*

OIL CONS. DIV DIST. 3
MAR 21 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kelly G. Roberts		Title Regulatory Technician
Signature <i>[Signature]</i>		Date 3/9/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RICHARDSON 9

Burlington Resources Oil & Gas Company, LP

30-045-10813

Lat. 36.90375°N Long. -108.08655°W

- 2/22/16** – PU & TIH RBP. SET @ 30' BELOW GROUND LEVEL. PT 30' – SURFACE 500 PSI. GOOD TEST. TOO H W/ 87 JTS. LD STRING MILL & BIT. TIH W/ RBP & SET @ 2800'. PT CSG FROM 2800' – SURFACE TO 500 PSI. GOOD TEST. TOO H. RUN CBL FROM 2780' – SURFACE. TIH & RETRIEVE BP. SDFD.
- 2/23/16** – PU SELECT OIL TOOLS 4 1/2" CMT RETAINER. TIH & SET CR @ 2800'. LOAD TBG & PT TO 1000 PSI. GOOD TEST. RU BAKER CMT EQUIP. PT 4 1/2" CSG TO 800 PSI. TEST FAILED. BLEED 50 PSI IN 10 MIN. STING IN TO CR & ATTEMPT TO ESTABLISH INJECTION RATE. 1 BBL / MIN. @ 1000 PSI. CONTACT NMOCD. RECEIVE DIRECTIONS TO MILL OUT CMT RETAINER.
- 2/24/16** – TIH W/ JUNK MILL & 4 DRILL COLLARS. MILL OUT CICR F/ 2800' – 2863'. TOO H. TIH OPEN ENDED TO 2850'. MIX & PUMP **PLUG #1 & 2 COMBINED W/ 60 SXS (12.3 BBLs) CLASS G NEAT CMT, 15.8 PPG, 1.15 YIELD, 69.00 CF FROM 2850' TO 2079'**. WOC OVERNIGHT.
- 2/25/16** – TIH & TAG TOC @ 2373' (LOW). PT 4 1/2" CSG TO 600 PSI FOR 30 MIN. TEST GOOD. MIX & PUMP **PLUG #1A W/ 29 SXS (6 BBLs) CLASS B NEAT CMT, 15.6 PPG, 1.18 YIELD, 33.75 CF FROM 2373' – 1991'**. TOO H. RIH W/ 3 1/8" PERF GUN TO 903' & PERF 3 HOLES. EST RATE INTO PERFS AT 2.5 BBL/MIN & 750 PSI. TIH W/ 4 1/2" CR & SET @ 851'. MIX & PUMP **PLUG #3 W/ 98 SXS (20 BBLs) CLASS B NEAT CMT, 15.6 PPG, 1.18 YIELD, 112.56 CF FROM 991' TO 710'**. PUMPED 78 SXS INTO ANNULUS, 4 SXS BELOW RETAINER, & 16 SXS ON TOP OF RETAINER. TOO H. RIH W/ 3 1/8" PERF GUN TO 379'. PERF 4 HOLES. EST RATE INTO PERFS @ 2BBL/MIN & 250 PIS. TIH W/ 4 1/2" CR & SET @ 329'. MIX & PUMP **PLUG # 4 W/ 162 SXS (34 BBLs) CLASS B CMT, 15.6 PPG, 1.18 YIELD, 181.7 CF FROM 379' TO SURFACE**. PUMPED 138 SXS INTO ANNULUS, 4 SXS BELOW RETAINER, 28 SXS ABOVE RETAINER. **CIRCULATED GOOD CEMENT TO SURFACE**. SDFD.
- 2/26/16** – DIG OUT AND CUT OFF WH. TOP OFF CELLAR W/ 22 SXS, CLASS B NEAT, 15.6 PPG, 1.18 YIELD CEMENT. INSTALL DRY HOLE MARKER. RIG DOWN & RELEASE RIG @ 12:30 HRS.



Schematic - Current

RICHARDSON #9

District NORTH	Field Name BASIN DAKOTA (PRORATED GAS)	API / UWI 3004510813	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 4/18/1964	Surface Legal Location 015-031N-012W-C	East/West Distance (ft) 1,500.00	East/West Reference FWL	North/South Distance (ft) 790.00
North/South Reference FNL				

Original Hole, 3/9/2016 7:04:46 AM

Vertical schematic (actual)

