

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE 58

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

9. API Well No.

30-045-11652-00-S1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T30N R9W SWSW 0855FSL 1060FWL
36.806107 N Lat, 107.754333 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to P&A the subject well.

Please see the attached P&A procedure including BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3
MAR 21 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #333245 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ALBERTA WETHINGTON on 03/15/2016 (16AMW0170SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 03/17/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

October 22, 2015

NMOCD

BP would like to permanently abandon the **Florance # 58** well, as per the proposed procedure and wellbore sketches.

West Kutz Pictured Cliffs
Section 14, T-30-N, R-9-W
San Juan County, New Mexico / API 30-045-11652
Lat 36.80625 / Long 107.75492

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No X, Unknown .
Tubing: Yes X, No , Unknown , Size 1.250", Length 2,929'.
Packer: Yes , No X, Unknown , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval, 2,858' – 2,358')**: Round trip gauge ring or mill to 2,900', or as deep as possible. PU and TIH with 3.5" CIBP, set at 1248'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 25 sxs Class B cement above CIBP to isolate the Pictured Cliffs interval. PUH.
4. **Plug #2 (Fruitland Coals top and Surface Casing shoe, 875' to Surface)**: Perforate with WL the 3-1/2" casing at 875', Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 280 sxs Class B cement and pump a plug inside and outside the casing from 875' to surface, circulate good cement out casing valve. Shut well in and WOC. If the BH annulus does not test, then perforate at 200 FT and attempt to circulate cement to surface filling the 3.5" casing and the BH annulus to surface. Shut well in and WOC.

5. ND BOP and cut off wellhead below surface casing flange. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

FLORANCE 58

Proposed P&A

West Kutz Pictured Cliffs

Section 14, T-30-N, R-9-W,

San Juan County, NM / API #30-045-11652

Lat Lat _36.80625_ / Long _107.75492

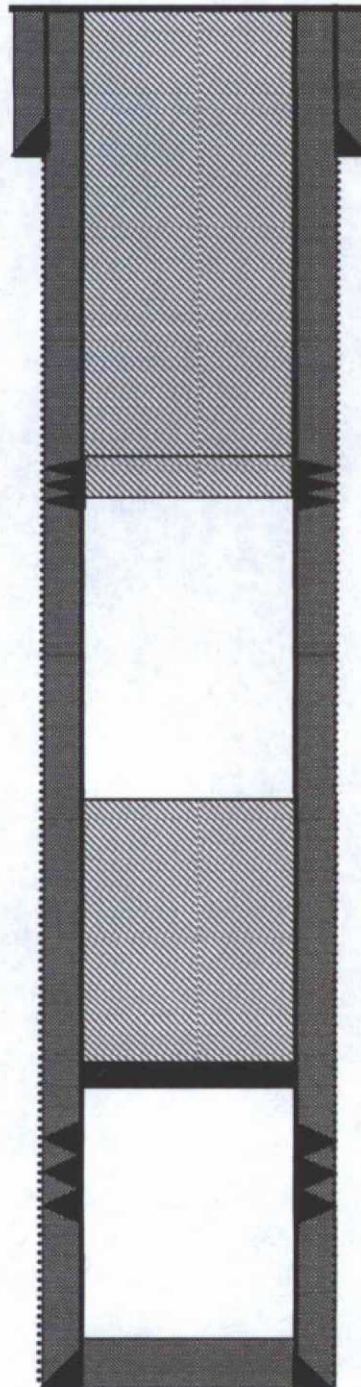
Today's Date: 10/21/15

Spud: 2/19/66

Completed: 4/2/66

Elevation: 6135' GL
6145' KB

12-1/4" hole



TOC @ Surface, circulated per sundry

8-5/8" 24#, Casing set @ 140' (KB)
Cement with 100 sxs (Circulated to Surface)

Inside Plug #2: 825' - 0'
Class B cement, 40 sxs

Perforate @ 875' bring cmt. to surface if
possible on annulus 240 SX

Plug #1: 2,858 - 2,358'
Class B cement, 25 sxs

Set CIBP @ 2,858'

Pictured Cliffs Perforations:
2,908' - 2,923'

3.5", 7.7#, j-55 Casing set @ 3,032' (KB)
Cement with 490 sxs TOC @ 925'

7.875" hole

PBTD: 2,945'
TD 3,033'

SURFACE USE PLAN OF OPERATIONS WEED MANAGEMENT

A.1. Pre Disturbance Weed Management Procedure and Form

During the onsite inspection, the FFO and operator's representative(s) will survey the proposed action area for noxious weeds listed on the New Mexico Department of Agriculture's A and B list (attached). If no weeds on the A or B list were observed, the FFO will indicate on the standard onsite check list form that no noxious weeds were observed within the proposed project site. If noxious weeds are found, the FFO will fill out the Onsite Noxious Weed form (attached). The FFO representative and the operator's representative will sign the form, and the FFO representative will submit the completed form to the FFO weed coordinator.

The FFO weed coordinator will review the form and analyze the noxious weed issues. The FFO weed coordinator will electronically submit to the operator within 30 days of the onsite, specific requirements and instructions for weed treatments. The requirements and instructions will include the time frame of treatment, approved herbicides that may be used, required documentation to be submitted to the FFO after treatment, and any other site specific instructions that may be applicable. Due to the seasonal nature of effective weed treatment techniques, the operator may be required to treat before ground disturbance, or may be required to treat the area after ground disturbance to avoid unreasonable delays to the operator's drilling program.

A.2. Class A Species

Class A species are currently not present in New Mexico, or have limited distribution. Preventing new infestations of these species and eradicating existing infestations is the highest priority.

Common Name	Scientific Name
Alfombrilla	<i>Drymaria arenariodes</i>
Black henbane	<i>Hyoscyamus niger</i>
Camelthorn	<i>Alhagi psuedalhagi</i>
Canada thistle	<i>Cirsium arvense</i>
Dalmation toadflax	<i>Linaria dalmatica</i>
Diffuse knapweed	<i>Centaurea diffusa</i>
Dyer's woad	<i>Isatis tinctoria</i>
Eurasian watermilfoil	<i>Myriophyllum spicatum</i>
Giant salvinia	<i>Salvinia molesta</i>
Hoary cress	<i>Cardaria spp.</i>
Hydrilla	<i>Hydrilla verticillata</i>
Leafy spurge	<i>Euphorbia esula</i>
Oxeye daisy	<i>Leucanthemum vulgare</i>
Parrotfeather	<i>Myriophyllum aquaticum</i>
Purple loosestrife	<i>Lythrum salicaria</i>
Purple starthistle	<i>Centaurea calcitrapa</i>
Ravenna grass	<i>Saccharum ravennae</i>
Scotch thistle	<i>Onopordum acanthium</i>
Spotted knapweed	<i>Centaurea biebersteinii</i>
Yellow starthistle	<i>Centaurea solstitialis</i>
Yellow toadflax	<i>Linaria vulgaris</i>

A.3. Class B Species

Class B species are limited to portions of the state. In areas with severe infestations, management should be designed to contain the infestation and stop any further spread.

Common Name	Scientific Name
African rue	<i>Peganum harmala</i>
Chicory	<i>Cichorium intybus</i>
Halogeton	<i>Halogeton glomeratus</i>
Malta starthistle	<i>Centaurea melitensis</i>
Musk thistle	<i>Carduus nutans</i>
Perennial pepperweed	<i>Lepidium latifolium</i>
Russian knapweed	<i>Acroptilon repens</i>
Poison hemlock	<i>Conium maculatum</i>
Teasel	<i>Dipsacus fullonum</i>
Tree of heaven	<i>Ailanthus altissima</i>

Onsite Noxious Weed Form

If noxious weeds are found during the onsite, fill out form and submit to FFO weed coordinator

Operator BP America Surveyor(s) S. Beebe, BP / S. Moskal, BP / Bob Switzer, BLM

Well Name and Number Florance 058 Date 3/3/2016

Location: Township, Range, Section 30N, 9W, 14

Location of Project NAD 83 Decimal Degrees 855 FSL 1060 FWL

Class A Noxious Weed – Check Box if Found

<input type="checkbox"/>	Alfombrilla	<input type="checkbox"/>	Diffuse knapweed	<input type="checkbox"/>	Hydrilla	<input type="checkbox"/>	Purple starthistle	<input type="checkbox"/>	Yellow toadflax
<input type="checkbox"/>	Black henbane	<input type="checkbox"/>	Dyer's woad	<input type="checkbox"/>	Leafy spurge	<input type="checkbox"/>	Ravenna grass	<input type="checkbox"/>	
<input type="checkbox"/>	Camelthorn	<input type="checkbox"/>	Eurasian watermilfoil	<input type="checkbox"/>	Oxeye daisy	<input type="checkbox"/>	Scotch thistle	<input type="checkbox"/>	
<input type="checkbox"/>	Canada thistle	<input type="checkbox"/>	Giant salvinia	<input type="checkbox"/>	Parrotfeather	<input type="checkbox"/>	Spotted knapweed	<input type="checkbox"/>	
<input type="checkbox"/>	Dalmation toadflax	<input type="checkbox"/>	Hoary cress	<input type="checkbox"/>	Purple loosestrife	<input type="checkbox"/>	Yellow starthistle	<input type="checkbox"/>	

Class B Noxious Weed – Check Box if Found

<input type="checkbox"/>	African rue	<input type="checkbox"/>	Perennial pepperweed	<input type="checkbox"/>	Russian knapweed	<input type="checkbox"/>	Tree of heaven
<input type="checkbox"/>	Chicory	<input type="checkbox"/>	Musk thistle	<input type="checkbox"/>	Poison hemlock	<input type="checkbox"/>	
<input type="checkbox"/>	Halogeton	<input type="checkbox"/>	Malta starthistle	<input type="checkbox"/>	Teasel	<input type="checkbox"/>	

Comments:

☒ No Noxious Weeds identified during site inspection.

FFO Representative: _____

sign and date

Operator Representative

sign and date

sabre.beebe@bp.com

Digitally signed by sabre.beebe@bp.com
DN: cn=sabre.beebe@bp.com
Date: 2016.03.08 11:57:03 -0700

DANGER

NO TRESPASSING AUTHORIZED PERSONNEL ONLY

FLAMMABLE/ TOXIC GASES LIQUIDS		CONFINED SPACE INCLUDES: TANKS PITS VALVE CANS COMPRESSOR COOLERS	 NO SMOKING	No Ignition source including Vehicles within 10' of hydrocarbon source No open flames within 35' of hydrocarbon source
PERSONAL PROTECTION EQUIPMENT INCLUDES: Fire Retardant Clothing H2S monitor	 SAFETY GLASSES	 HARD HAT	 HEARING PROTECTION	

EQUIPMENT MAY START AUTOMATICALLY

**BP AMERICA PRODUCTION COMPANY
IN CASE OF EMERGENCY CALL**

505-326-9200

OR

505-947-9900

**BP AMERICA PRODUCTION COMPANY
FLORANCE 058
API 3004511652 LEASE NMSF080004
855 FSL1060 FWL (M) SEC 14 T30N R9W
SAN JUAN COUNTY ELEV 6131
LAT 36 48 22.644"
LONG 107° 45' 17.784"**



DA

NO AUTHORIZED

FLAME PROOF	NO OPEN FLAMES
NO SMOKING	NO DRINKING
NO ALCOHOL	NO DRUGS
NO FIREARMS	NO WEAPONS
NO TOBACCO	NO GAMING
NO LOITERING	NO VANDALISM
NO OBSCENE MATERIAL	NO NARCOTICS
NO ILLEGAL ACTIVITIES	NO VIOLATIONS

EQUIPMENT M

BP AMERICA IN CASE OF





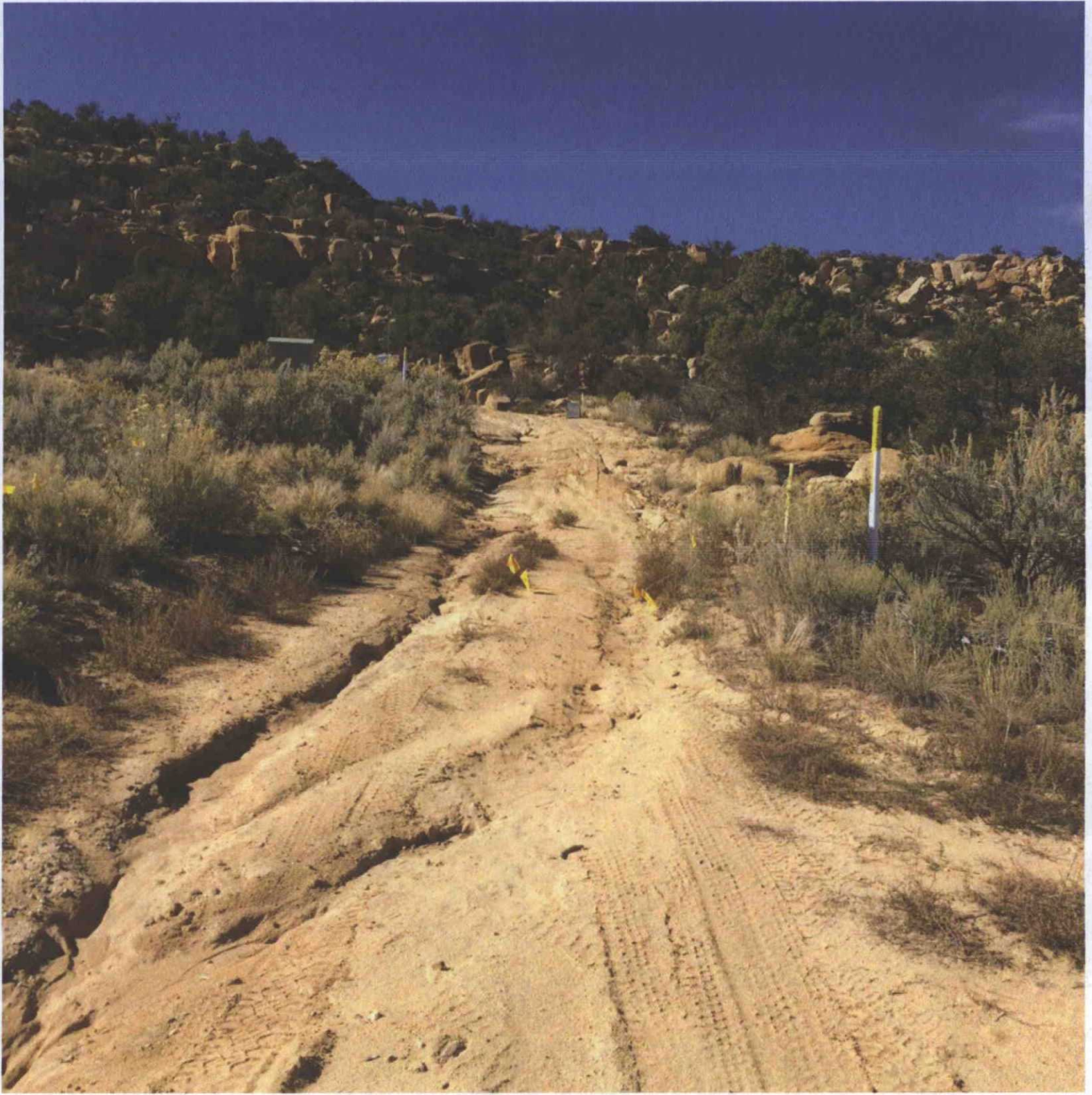












P&A Field Inspection Sheet

Date: 03/03/2016		Specialist: S. Moskal, S. Beebe, BP and R. Switzer BLM	
Operator: BP America		Well Name & Number: Florance 058	
API Number: 30-045-11652		Section: 14	Township: 30N Range: 09W
Lease Number: NMSF080004		Footage: 855 FSL, 1,060 FWL	
		County: San Juan	State: NM
Surface:	BLM	BOR	State
		Twinned:	Yes No

Well Pad

Topography: Steep sage slope with sandstone outcrops	Stockpile Topsoil	Yes	No
Soil Type: Sandy silt with rock outcrops			
Vegetation Community: Sage/Juniper			
1			
2			
3			
4			
5			
6			
7			
8			
9			

Vegetation Cages: Yes X No
 Facilities on Location: X Tanks X Meter Runs X Separators Compressor Day Tanks Pipeline riser
 Gravel Present: X Yes No Bury Yes X No Main Road: 0.07 mile, rock outcropping
 Steel Pits: Above Grade / Below Grade Where on Location: Southern End of location with 300 bbl AST
 Cathodic Groundbed on location: Yes X No Unknown
 In Service: Yes No Abandoned: Yes No Plugged: Yes No
 Remove Wire Yes Remove Rectifier
 Trash on location: Yes X No Power Poles: Yes X No Remove Power Poles: Yes No
 Construction Diversion Ditch: Above Below Around

Side draining	Contaminated Soil: <u>Yes</u> <u>X</u> No
Side draining	Remove: <u>Yes</u> , where on location:

Construction Silt Trap(s): create drainage at tope of and around location to prevent erosional issues

Re-Contour Disturbed Areas to Natural Terrain: X Yes No

Special Features: Fairly steep access road, short distance. large fill slope, approximately 8 feet high.

Location & Access Barricade: X Yes No / How: Fencing

Construction Comments / Concerns:

Access Road

Access Length: 150 ft Remediation Methods: X Rip X Disk Water Bars X Re-establish Drainages
 Other:
 Access Condition: Below Grade X Above Grade Other:

Culverts: Yes X No Cattle Guard: Yes X No Reconstruct Fence: Yes X No Surface Material:
Yes X No

What to do with Material	Place gravel on road and/or well pad down below this location
Road Comments/Concerns	Steep, rock outcrops

Onsite Noxious Weed Form

If noxious weeds are found during the onsite, fill out and submit to FFO weed coordinator.

Operator: BP America Surveyor(s): Steve Moskal

Well Name and Number Florance 058 Date: 03/03/2016

Location: Township 30N Range 09W Section 14

Location of Project NAD 83 Decimal Degrees

Class A Noxious Weed – Check Box if Found

<input type="checkbox"/>	Alfombrilla	<input type="checkbox"/>	Diffuse knapweed	<input type="checkbox"/>	Hydrilla	<input type="checkbox"/>	Purple Starthistle	<input type="checkbox"/>	Yellow toadflax
<input type="checkbox"/>	Black henbane	<input type="checkbox"/>	Dyer's woad	<input type="checkbox"/>	Leafy spurge	<input type="checkbox"/>	Ravenna grass	<input type="checkbox"/>	
<input type="checkbox"/>	Camelthorn	<input type="checkbox"/>	Eurasian watermilfoil	<input type="checkbox"/>	Oxeye daisy	<input type="checkbox"/>	Scotch thistle	<input type="checkbox"/>	
<input type="checkbox"/>	Canada thistle	<input type="checkbox"/>	Giant salvinia	<input type="checkbox"/>	Parrotfeather	<input type="checkbox"/>	Spotted knapweed	<input type="checkbox"/>	
<input type="checkbox"/>	Dalmation toadflax	<input type="checkbox"/>	Hoary cress	<input type="checkbox"/>	Purple loosestrife	<input type="checkbox"/>	Yellow starthistle	<input type="checkbox"/>	

Class B Noxious Weed – Check Box if Found

<input type="checkbox"/>	African rue	<input type="checkbox"/>	Perennial pepperweed	<input type="checkbox"/>	Russian knapweed	<input type="checkbox"/>	Tree of heaven
<input type="checkbox"/>	Chicory	<input type="checkbox"/>	Musk thistle	<input type="checkbox"/>	Poison hemlock	<input type="checkbox"/>	
<input type="checkbox"/>	Halogeton	<input type="checkbox"/>	Malta starthistle	<input type="checkbox"/>	Teasel	<input type="checkbox"/>	

☒ **No noxious weeds identified at time of on site**

Comments:

FFO Representative: _____
Sign and date

Operator Representative: _____
Sign and date

Well name and no: Florance 058
API No. 30-045-11652

Plugging & Abandonment Surface Reclamation Plan

Operator:	BP America	Location:	Sec. 14, Twn: 30N, Range 9W
Well name & No:	FLORANCE 058	County, State:	San Juan County, NM
API No:	30-045-11652	Revision:	0
Surface:	BLM		
Date:	03/03/2016		

This document outlines the final reclamation plan for the FLORANCE 058 well site, API 30-045-11652, based on the BLM/BP on-site inspection conducted on 03/03/2016 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

PROPOSED VEGETATION RECLAMATION PLAN

General Notes:

- BP will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- BP will notify the BLM forty-eight (48) hours prior to commencing earthwork.
- BP will notify the Authorized Officer forty-eight (48) hours prior to commencing with seed application.
- All underground production piping on the well site will be removed or abandoned-in-place.
- BP power poles, rectifier and/or radio equipment will be removed from the site. No power poles on the FLORANCE 058 identified during site visit.
- A drip line was identified and will be addressed during stripping and grading of location in accordance with all regulations.
- All rig anchors found on location will be removed.
- Disturbance will be limited to the well site footprint, pipeline right of way to edge of slope crest and edge of well pad and access road boundaries.
- All surface equipment identified on location at time of P&A will be removed from location.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations.

Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

- For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the attached photos.
- Temporary and / or permanent storm water and erosion control BMP's will be employed at appropriate locations around the pad as dictated by local drainage patterns and expected areas of disturbance, slopes and across the access road. BMP's selection will be determined by local factors and will be a combination of sediment and erosion controls that are deemed effective and low maintenance. Straw wattles, diversion ditches, mulch, soil blankets, and/or other suitable BMP's may be used in various combinations, as appropriate, during and after construction activities. Any

Well name and no: Florance 058
API No. 30-045-11652

temporary means to control storm water will be removed before final reclamation is achieved.

- Vegetation and approximately 6 inches of soil will be stripped and stockpiled to use after grading operations to facilitate re-vegetation.
- Gravel on the well site surface will be removed and placed on location and road below this well pad.
- BGT on location will be properly closed and the area will be reclaimed along-side the entire well pad.
- Fill material on the location will be used to reclaim the site to near original and natural topography as is practical. The pad will be ripped and will just be disc 4-6 inches to break any clods and prepare the location for seeding. The drainage that exists from the South side draining to North/Northwest will remain in place and be maintained. Re-contouring of the slope will begin below the current storm water diversion ditch so as to leave this BMP in place.
- This locations reclamation will include the road leading to the well site.
- Mature, healthy vegetation on the site perimeter will be left intact to the extent possible to achieve contour.
- Natural drainage patterns will be established when possible and practical. Additional means for ensuring proper drainage, such as water bars or diversion ditches, may be employed. The natural drainage patterns already in existence will be maintained and enhanced with the fill material on site.
- Disturbed areas will be prepared for seeding.
- A seed drill will be utilized to create a firm bed.
- After the site has been prepared, the location will be seeded using appropriate equipment.
- All disturbed areas will be seeded in accordance with the FFO Bare Soil Reclamation Procedure C.
- A field fence constructed of either woven wire or four strands of wire with H-bracing as needed will be installed to allow for re-vegetation of the reclaimed well pad area.

Access Road Reclamation:

There are two roads into this location which will be reclaimed as this well pad is the only one that is serviced by the road. Road reclamation will continue back to the prior well pad

Re-vegetation:

The planned, initial seed mixture and application rates for the Pinion/Juniper Community identified during the site visit will be as follows. The seed application rates may be adjusted according the based upon method of application.

Species of seed	Pound/Acre (PLS)
Fourwing saltbush (<i>Atriplex canescens</i>)	4.0
Winterfat (<i>Krascheninnikovia</i>)	2.0
Indian ricegrass (<i>Achnatherum</i>)	3.0

Well name and no: Florance 058
API No. 30-045-11652

Sand dropseed (<i>Sporobolus cryptandrus</i>)	0.5
Western wheatgrass (<i>Pascopyrum smithii</i>)	3.0
Siberian wheatgrass (<i>Agropyron fragile</i>)	3.0
Blue grama (<i>Bouteloua gracilis</i>)	2.0
Scarlett globemallow (<i>Sphaeralcea coccinea</i>)	0.25
Total	17.75

Seed mixtures will be certified weed-free and the seeding records (bag labels) or other official documentation will be available to the Authorized Officer prior to seeding upon request.

Seeding will occur as soon as reasonably possible following completion of earthwork activities and timed for successful germination.

To prepare the site for seeding, only the seed drill will be necessary to create a firm bed. The seed mix is designed to be applied at 60 Total PLS per square foot which will ensure adequate stand density and diversity. Seeding will be completed using a no-till drill or Brillion drill seeder, this method allows for the handling of a wide variety of seed types and sizes in addition to establishing good seed to soil contact without undo disruption of the soil surface. Using a no till or Brillion drill also provides proper seed planting depth which will be approximately 1/8 inch.

BLM recommends that due to rock formation on this location it would be beneficial to broadcast seeding.

Weed Management:

BP's objective is to implement an integrated weed management program to control weed populations and establish desirable vegetation. No noxious weeds were noted during the onsite visit.

Weed management and control will be performed by a properly licensed contractor and within full compliance of all federal and state laws and regulations.

Weed management and control will be performed in an environmental conscious manner using BMP's.

Monitoring:

BP will submit a Sundry Notice informing the BLM the earthwork and seeding is completed and requesting a joint inspection to examine the site.

After approval of earthwork and seeding the FFO in collaboration with BP will establish a line point intercept transect.

After establishment of adequate vegetation, BP will read the line point intercept transect and take photos of the site. BP will submit a Sundry Notice (FAN) requesting approval of the reclaimed well location. Data results from the line point intercept transect and photos of the

Well name and no: Florance 058

API No. 30-045-11652

location and access road will be submitted as supporting documentation of the FAN Sundry Notice.

Any fencing installed to assist with re-vegetation will be removed once there is agreement from the BLM that the vegetation percent cover standard has been attained.

Attachments:

- Reference photos of location taken on October 27, 2015.
- P&A Field Inspection Sheet performed on March 3, 2016.
- Aerial of location with short description of reclamation plan.

Well name and no: Florance 058
API No. 30-045-11652

Onsite Noxious Weed Form

If noxious weeds are found during the onsite, fill out and submit to FFO weed coordinator.

Operator: BP America Surveyor(s): Steve Moskal (BP), Sabre Beebe (BP) and Bob Switzer (BLM)

Well Name and Number FLORANCE 058 Date: September 9, 2015

Location: Township 28N Range 12W Section 29

Location of Project NAD 83 Decimal Degrees

Class A Noxious Weed – Check Box if Found

Alfombrilla	Diffuse knapweed	Hydrilla	Purple Starthistle	Yellow toadflax
Black henbane	Dyer's woad	Leafy spurge	Ravena grass	
Camelthorn	Eurasian watermilfoil	Oxeye daisy	Scotch thistle	
Canada thistle	Giant salvinia	Parrotfeather	Spotted knapweed	
Dalmation toadflax	Hoary cress	Purple loosestrife	Yellow starthistle	

Class B Noxious Weed – Check Box if Found

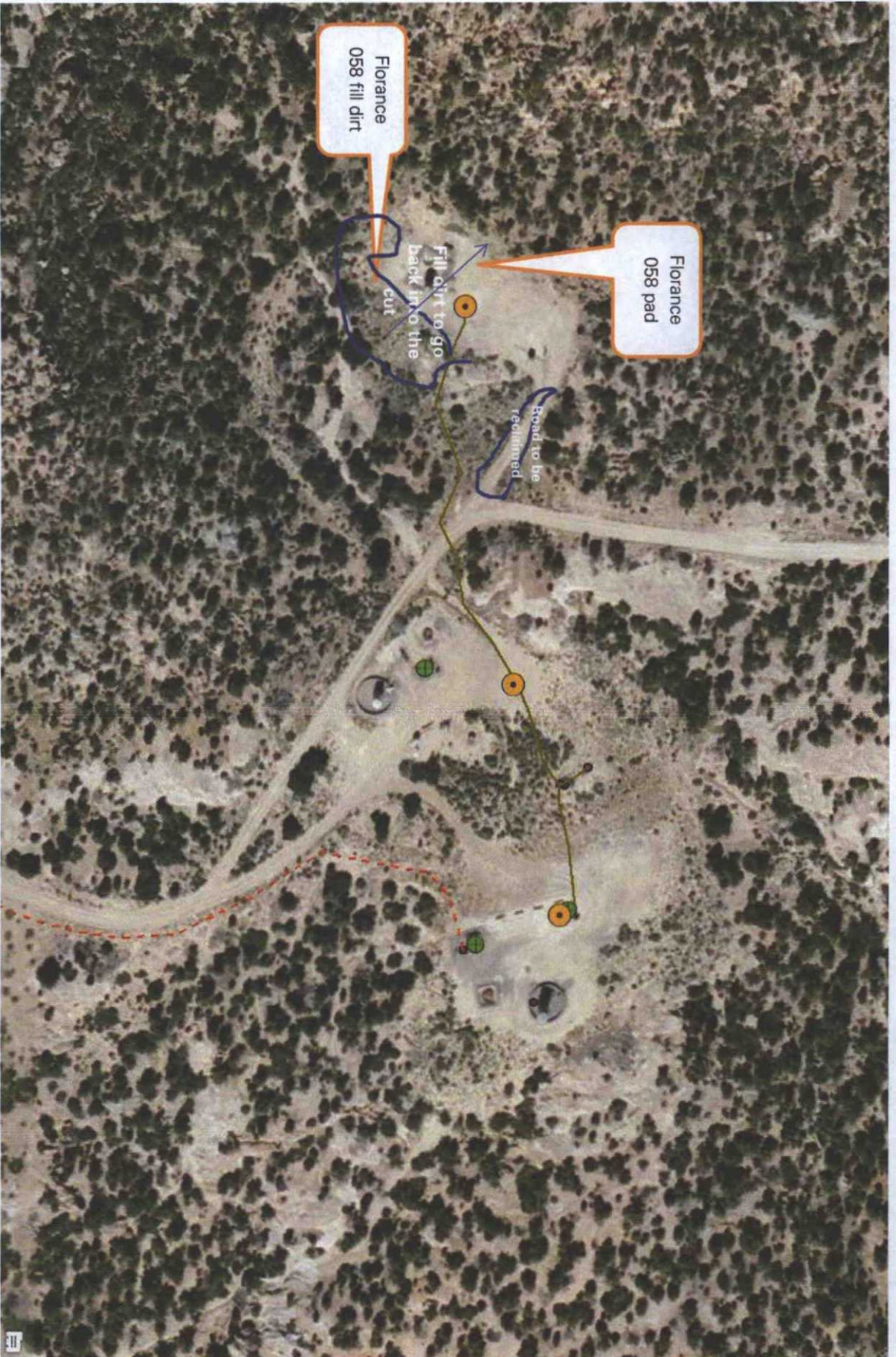
African rue	Perennial pepperweed	Russian knapweed	Tree of heaven
Chicory	Musk thistle	Poison hemlock	
Halogeton	Malta starthistle	Teasel	

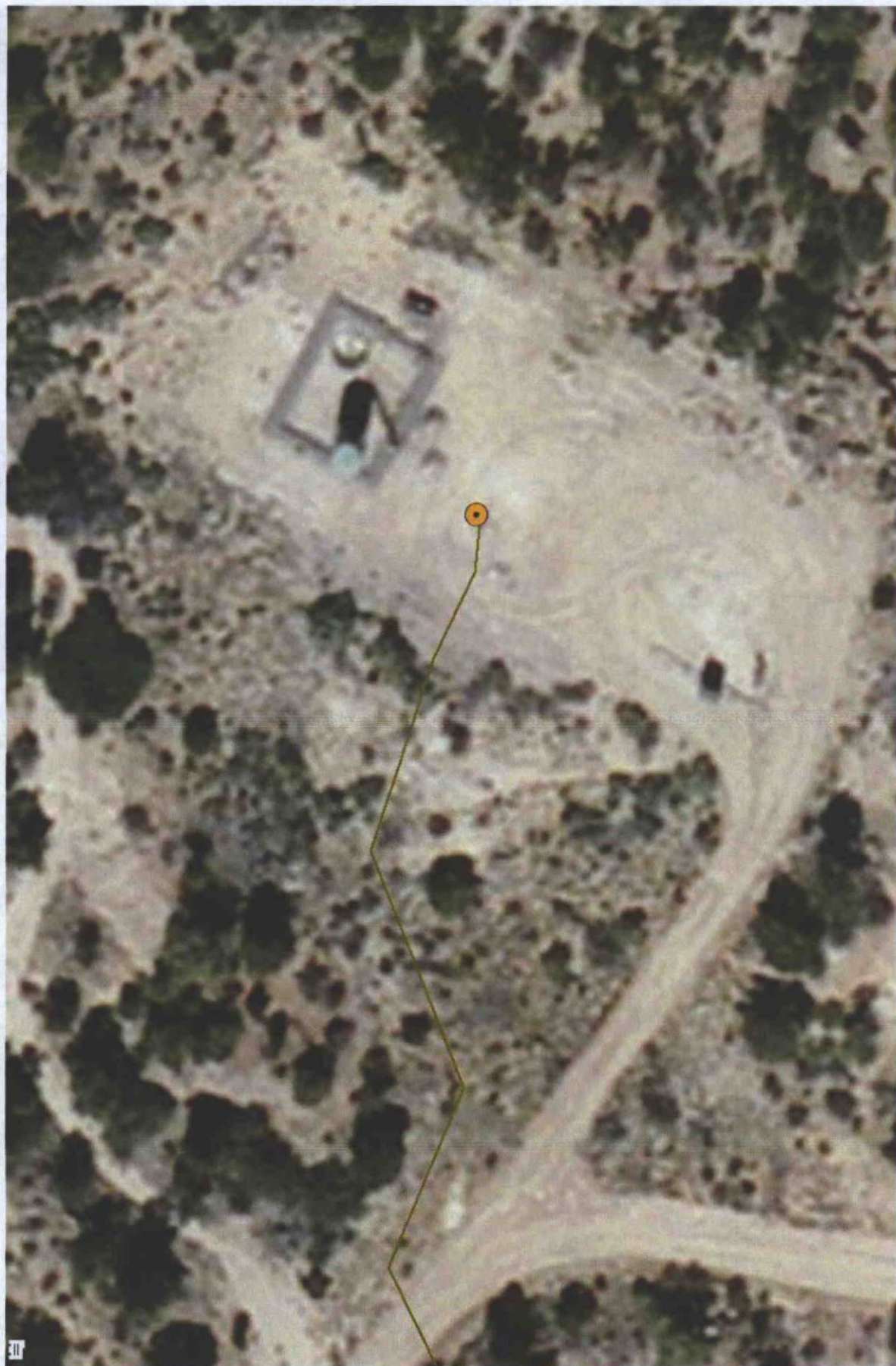
☒ No noxious weeds identified at time of on site

Comments:

FFO Representative: _____
Sign and date

Operator Representative: _____
Sign and date





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Florance 58

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set a cement plug (1822-1555) ft. to cover the Ojo Alamo top. BLM picks top of Ojo Alamo at 1605 ft. BLM picks top of Kirtland at 1772 ft.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.