Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

United States any false, fictitious or fraudulent statements.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office Bureau of Land Management

1. Type of Well:		5. Lease Number:
Gas		SF-078518-A
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL &	GAS COMPANY LP	
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U:		7. Unit Agreement Name: NMN M - 78 39 5C 8. Well Name and Number:
		9. API Well No.
		FOOTAGE: 1657' FSL & 1600' FEL
S: 31 T: 026N R: 009W	U: J	10. Field and Pool:
		DK - BASIN::DAKOTA
		11. County and State: SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, REPO	RT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
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13. Describe Proposed or Completed Opera	X Other- Re-Delivery	Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 3/14/2016	tions	atrained hydrocarbons.
13. Describe Proposed or Completed Opera This well was re-delivered on 3/14/2016	tions and produced natural gas and en	atrained hydrocarbons.
13. Describe Proposed or Completed Opera This well was re-delivered on 3/14/2016 Notes: WELL SHUT-IN FOR MORE	and produced natural gas and en	etrained hydrocarbons. RATOR ISSUE OIL CONS. DIV DIST. 3
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