

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1131
7. Lease Name or Unit Agreement Name EPNG COM C
8. Well Number 5
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6760' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. Box 4289; Farmington, NM 87499-4289

4. Well Location

Unit Letter: K; 1910 feet from the SOUTH line and 1380' feet from the WEST line

Section 16 Township 32N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6760' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER –REDELIVERY ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/16 – MIRU BGS 1629'. NDWH. NU BOPE. PT. TEST – OK. Tbg Hanger leaking. POOH w/ tbg. Tbg parted. TOO H w/ 51 jts.

2/4/16 – Started fishing @TOF @ 1609'. Several days of fishing.

2/8/16 – TOF @ 2276' Attempted to cut tbg @ 2279' TOO H. No recovery.

2/8/16 - TROUBLE CALL: Spoke to Brandon Powell (NMOCD) TOF @ 2200' – Attempt to cut, get as far as we can to cut tbg. Tbg has perf @ 8204' – 8211'; 8223' – 8227'. Not approved.

2/9/16 – Est. circ. Mill fish. TOF @ 2279'.

2/10/16 – Decision was made to P&A well.

2/10/16 – TROUBLE CALL: Dressed fish top @ milled 3'. Capacity at 100% - 740 SX. Submit proposed P&A via email and verbal approval will be given.

OIL CONS. DIV DIST. 3

Spud Date: 5/27/1999

Rig Release Date: 6/6/1999

MAR 21 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larissa Farrell TITLE Staff Regulatory Technician DATE: 3/16/2016

Type or print name Larissa Farrell E-mail address: Larissa.L.Farrell@conocophillips.com PHONE: 505-326-9504

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APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR

DISTRICT #3

DATE MAR 29 2016

Conditions of Approval (if any): Av