## **HALLIBURTON**

Rockies, Farmington

30-045-33217

Lab Results-PE

Page:1

Job Informat	tion				
Request ID Submitted By Customer	2003139 David James	Rig Name Job Type Location	Misc Pumping	Date Well	06/FEB/2014 Herry Monster #3 SWD
Well Informa	ation				
Formation	Entrada	Depth MD		BHST	
Pressure		Depth TVD		Cool Down Temperature	e

Results Fo	or Request ID	2003139							
Water Analysis, Request Test ID:30014806									
Started By	Stopped By	Start Date	Start Time	Stop Date	Stop Time	Test Status	Attachment Count		
491988	491988	06/FEB/2014	7:06:29 PM	06/FEB/2014	7:09:02 PM	Finished	0		
Specific Gravi	ty	1.0	16	1					
рН		9.2							
Chlorides (mg	/L)	66	98						
Calcium (mg/I	L)	60							
Magnesium (п	ng/L)	80							
Dissolved Iron	(mg/L)	0.4							
Potassium (mg	<sub>2</sub> /L)	20	0						
Bicarbonates (mg/L)		16	16						
Carbonates (mg/L)		39	2						
Hydroxides (mg/L)		0							
Sulfates (mg/L)		60							
Sodium (mg/L)		43	4341						
TDS (mg/L)		10	480						
Rw Resistivity (Ohms-Meter)		0.5	0.573						
Temperature (°F)		64	6						

Turbididty 6.4 FNU Conductivity 18.27 mS/cm Color faint brown.

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