(August 2007)	DE	OME	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
	SUNDRY		5. Lease Serial No. NMSF078132 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
D ab	o not use this andoned wel	6. If Indian, Allotte					
su	JBMIT IN TRII	7. If Unit or CA/A					
1. Type of Well					8. Well Name and No.		
Oil Well	Gas Well Oth		A L ELLIOTT B 8 1H 9. API Well No.				
2. Name of Operator BP AMERICA P	RODUCTION	30-045-3572	30-045-35722-00-X1				
3a. Address 501 WESTLAKE HOUSTON, TX	77079	BASIN FRUI	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
		, R., M., or Survey Description)			11. County or Parish, and State		
Sec 10 T29N R9 36.735076 N La				SAN JUAN C	SAN JUAN COUNTY, NM		
12. 0	CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	I NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBN	MISSION		ТҮРЕ О	F ACTION	t. 350		
✓ □ Notice of Inten	t	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off		
/ -		□ Alter Casing	Fracture Treat	Reclamation	□ Well Integrity		
Subsequent Re		Casing Repair	New Construction	Recomplete	Other Drilling Operation		
Final Abandonment Notice		Change Plans	Plug and Abandon	Temporarily Abandon	Drining optimite		
		Convert to Injection	Plug Back	Water Disposal mg date of any proposed work and appropriate the second secon	Second States and Second		
	in of the involved	andonment Notices shall be filed of	only after all requirements inclu	ompletion in a new interval, a Form 2 ding reclamation, have been complete	ed and the operator has		
testing has been con determined that the	site is ready for fi	nal inspection.)			a, and the operator has		
testing has been con determined that the BP has complete	site is ready for fi ed the subject	nal inspection.) well with the following opera	ations:				
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NMOCD

Didrict I 1625 H. French Dr., Hobbs, HM 98240 Phone. (575) 393-6161 Fax (575) 393-0720 District II 811 S. First St., Arteria, HM 88210 Phone. (575) 748-1283 Fax. (575) 748-9720

District III 1000 Rio Brazor Road, Astec, NM 87410 Phone (505) 334-6178 Faz. (505) 334-6170 Detrict IV

1220 S. St. Francis Dr., Santa Fe, NIM 87505 Phone (505) 476-3460 Fax, (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

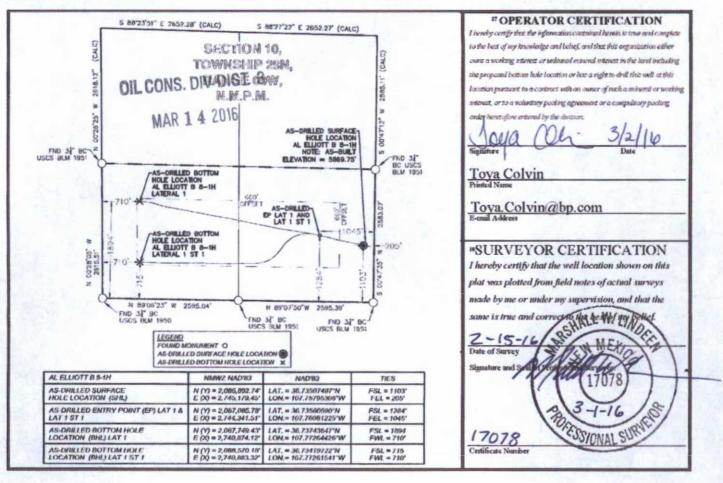
Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED PLAT

¹ API Number			² Pool Code		³ Pool Name					
30-045-35722				71629	La	Basin Fruitland Coal				
31568					⁶ Property Name AL Elliott B 8				^e Weil Number 1H Lat 1	
⁷ OGRID 1 00077	10000	[®] Operator Name BP America Production Company							* Elevation 5870	
1	N. S.	8			" Surface]	Location		1.2.1.1.2	1999 - C	
UL or lot no. P	Section 10	Township 29N	Range 09W	Lot Idn	Feet from the 1103	North/South line South	Feet from the 205	East/West line East	County San Juan	
12 14 19			" Bo	ttom Hol	e Location If	Different From	n Surface			
UL or lot no. L	Section 10	Township 29N	Range 09W	Lof Idn	Feet from the 1894	North/South line South	Feet from the 710	East/West line West	County San Juan	
² Dedicated Acres 320	¹³ Joint o	- Infill ¹⁴ C	onsell dation	Code ¹⁵ Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88340 Revised August 1, 2011 Phone (575) 393-6161 Fax, (575) 393-0720 Energy, Minerals & Natural Resources Department Dutrict II Submit one copy to appropriate 811 S. First St., Arteria, HM 86210 OIL CONSERVATION DIVISION Phone (575) 748-1283 Fax (575) 748-9720 District Office District III 1220 South St. Francis Dr. OIL CONS. DIV DIST. AMENDED REPORT 1000 Rio Brazor Road, Aztec, HM 87410 Phone (505) 334-6178 Fax. (505) 334-6170 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax. (505) 476-3462 AS-DRILLED PLAT MAR 1 4 2016 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code Pool Name 71629 **Basin Fruitland Coal** 30-045-35722 ⁴ Property Code **Property** Name Well Number 31568 AL Elliott B 8 1HLat 1 ST 1 Operator Name OGRID No Elevation 5870 000778 **BP** America Production Company » Surface Location Feet from the North/South line UL or lot no. Section Lot Idu Feet from the East/West line County Townshi Range 29N 09W P 10 1103 South 205 San Juan East ¹¹ Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Section Township Lot Idn Feet from the East/West line County Range 29N 09W 10 715 South 710 West San Juan M 12 Dedicated Acres 13 Joint or Infill 18 Order No. Consolidation Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

