Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial NMSF078

NMSF078132	
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8. Well Name and No.

6. If Indian, Allottee or Tribe Name

SUNDRY N	OTICES AND	REPORTS ON W	/ELLS
Do not use this	form for propo	osals to drill or to r	e-enter an
abandoned well.	Use form 316	0-3 (APD) for such	proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well ☑ Gas Well ☐ Other

A L ELLIOTT B 8 1H

Name of Operator

Contact: TOYA COLVIN

9. API Well No.

BP AMERICA PRODUCTION COMPAS-Mail: Toya.Colvin@bp.com

30-045-35722-00-X1

3a. Address

3b. Phone No. (include area code)

10. Field and Pool, or Explorators

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE h: 281-366-7148
HOUSTON, TX 77079

BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State

Sec 10 T29N R9W SESE 1104FSL 204FEL 36.735076 N Lat, 107.757951 W Lon

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	TYPE OF SUBMISSION	TYPE OF ACTION				
Ī	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
	Subsequent Report     ■     Subsequent Report     Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Natice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Well Spud		
	bl	Convert to Injection	□ Plug Back	☐ Water Disposal	State of the last	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached spud report & drilling operations for the subject well.

OIL CONS. DIV DIST. 3 MAR 0 3 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #332415 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/29/2016 (16AE0244SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/29/2016

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED

ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER

Date 02/29/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



#### Spud Report for the A L Elliott B 8 1H - February 2016

### February 2016

02/09/2016- SPUD 12 1/4" SURFACE HOLE AND DRILL TO 318', RIH W/ 9 5/8" 36# J-55 CASING SET @ 302' AND PUMP CMT, PUMP SURFACE CEMENT JOB AS FOLLOWS:

- TEST LINES 2500- PASSED
- 5 BBLS FRESH WATER SPACER
- 34.7 BBLS (165 SXS) CLASS G CEMENT, 1.18 CUFT/SK
- 5.24 GAL/SK (20.58 BBL MIX WATER) MIXED @ 15.8 PPG
- -DROP PLUG DISPLACE WITH 21.6 BBLS FRESH WATER, BUMP PLUG WITH 300 PSI CICULATING PSI. INCREASE **TO 320 PSI**
- 10 BBLS CEMENT RETURNED TO SURFACE, CEMENT TOP @ SURFACE

02/16/2016- PRESSURE TEST BOPE AS FOLLOWS: 250 PSI LOW 5 MIN AND 2000 HIGH FOR 10 MIN- PASSED, PSI TEST 9 5/8" SURFACE CASING 1500 PSI 30 MINUTES- GOOD TEST

02/17/2016-02/18/2016- DIRECTIONAL DRILLED 8 3/4" HOLE TO TD OF 3182', RIH W/ 23# J55 7" CASING DEPTH SET @ 3172'
PUMP CEMENT AS FOLLOWS:

- PSI TEST LINES 4500 PSI- PASSED
- 10 BBLS FRESH WATER
- 20 BBLS SUPER FLUSH 101 @ 9.2 PPG
- 10 BBLS FRESH WATER
- 75.42 BBLS LEAD (165 SXS) MIXED AT 12.3 PPG
- 15.14 BBLS LEAD (40 SXS) MIXED AT 12.3 PPG
- 57.61 BBLS TAIL (105 SXS) MIXED AT 13.5 PPG
- WASH UP PUMP AND LINES
- DROP PLUG
- DISPLACE AND BUMP WITH 122.9 BBLS FRESH WATER
- FINAL CIRCULATING PSI 850 PSI PSI TO 1408 PSI
- HOLD 3 MINUTES
- RELEASE PSI , .75 BBL BACK FLOATS HOLDING
- FULL RETURNS THROUGHOUT JOB
- 52 BBLS CEMENT TO SURFACE, CEMENT TOP AT SURFACE

02/19/2016- TEST 7" CASING 1500 PSI FOR 30 MIN- GOOD TEST, DIRECTIONAL DRILL 6 1/8" LATERAL

02/20/2016- 02/21/2016- DIRECTIONAL DRILL 6 1/8" LATERAL 1 TO TD @ 6705

02/22/2016- RUN 11.6# 4 1/2" J-55 PRE-PERFORATED LINER DEPTH SET @ 6693"

02/23/2016- 02/26/2016- DIRECTIONAL DRILL 6 1/8" LATERAL 1 ST1 TD @ 6839", PERFORM CLEAN UP CYCLE, TRIP OUT OF HOLE FOR LINER

02/27/2016- RIH RUN 4 1/2" 11.6# J-55 PRE-PERFORATED LINER SET @ 6829', POOH RIG DOWN SECURE WELL MOVE OFF LOCATION >