District I+

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
Modification to an existing permit
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Burlington Resources	Oil & Gas Company, LP	OGRID#: 145	38
Address: PO Box 4289, Farming	The second secon		
Facility or well name: SAN JUAN	N 32-9 UNIT 26		
API Number:	MUNICIPALITY OF THE STATE OF TH	OCD Permit Number:	1922/10/12 11
U/L or Qtr/Qtr: L Sec		Range: 10W County:	San Juan
Center of Proposed Design: Latitu			NAD: X 1927 1983
Surface Owner: X Federal	State Private T	ribal Trust or Indian Allotment	
= = -	Corkover Cavitation P&A Liner type: Thickness mil Factory Other	LLDPE HDPE PVC Volume: bbl Dimension	Other x W x D
Type of Operation: P&A Drying Pad Above Gr Lined Unlined Li	cection H of 19.15.17.11 NMAC Drilling a new well Workover of notice of interpretation with the world would be seen to the world be se	or Drilling (Applies to activities which retent) Other LLDPE HDPE PVD	
Wolume: 120 Tank Construction material: Secondary containment with leak Visible sidewalls and liner Liner Type: Thickness	bbl Type of fluid: Produced V Metal detection X Visible sidewalls, line	er, 6-inch lift and automatic overflow sh	ut-off
5 Alternative Method: Submittal of an exception request is	required. Exceptions must be submitted to		fice for consideration of approval.



Fencing! Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chui	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		1 1
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)	JOHN.	
8	100	- F
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		Market
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	oproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	051	
10	14. 7.1	50. 70.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for	Fig. 1	
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	200	
toes not apply to drying pais or above grade-tains associated with a closed-loop system.	1	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Ed.
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes	XNo
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Yes	XNo
application.		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Lites	ANO
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. 	□Vas	V No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	X No
Within the area overlying a subsurface mine.	Yes	X No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area. Engineering measures incorporated into the design: NM Bureau of Geology & Mineral Resources: USGS: NM Geological	Yes	X No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 		
Within a 100-year floodplain	Yes	XNo
- FEMA map		2

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment C	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check n	
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4)	
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Par	ragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19	9.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate the complete Boxes 14 through 18, if applicable) - based upon the appropriate through 18 applicable - based upon	riate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API	or Permit
12	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NM Instructions: Each of the following items must be attached to the application. Please indicate, by a check m	
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of	
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the approximation of the control of the cont	
	opriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate NMAC and 19.15.17.13 NMAC	riate requirements of Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
nstructions: Each of the following items must be attached to the application. Please indicate, by a check	mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19	
Climatological Factors Assessment	7.13.17.10 NMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.	II NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	119.13.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requireme	nts of 10 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan	ills 01 19.13.17.11 NWAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 1	
Nuisance or Hazardous Odors, including H2S, Prevention Plan	3.13.17.11 NWAC
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and Inspection Plan	
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NM.	AC and 19 15 17 12 NMAC
	AC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC	
nstructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed clos	ure plan.
	X Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal	
Waste Removal (Closed-loop systems only)	
On-site Closure Method (only for temporary pits and closed-loop sys	items)
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted to the Sa	nete Es Environmental Bureau for consideration)
Alternative Closure Method (Exceptions must be submitted to the Sa	anta Pe Environmental Bureau for consideration)
Waste Execution and Removal Clasure Plan Checklists (10.15.17.12 NMAC) Instructions Early	a of the following terms must be smaller than the
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each Please indicate, by a check mark in the box, that the documents are attached.	t of the following tiems must be attached to the closure pla
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Si	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Star Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)	HUSCOUGH F OF 19.13.17.13 PANIAC
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of 	Subsection H of 19 15 17 13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.1	
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.	17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16	ATT-day on Hand of Birn Only (1015 1712 DANIAC)	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions: Please identify the facility or facilities for the disposal of liquids, drilling J	(13 tanks of Haul-off Bins Only: (19.15.17.15.D NMAC) fluids and drill cuttings. Use attachment if more than two fac	cilities
are required.	Disposal Facility Parmit #.	
	Disposal Facility Permit #: Disposal Facility Permit #:	
Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No		rvice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirements of Subsection Plan -	tion I of 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recertain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtain	ined from nearby wells	Yes No
		□Vos □No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	Yes No
	and from hearty wers	
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or lakebed, sinkhole, or playa lake	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in e	existence at the time of initial application	□Yes □No
Visual inspection (certification) of the proposed site; Aerial photo; satellite image	existence at the time of initial application.	Tyes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less tha purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes No
Written confirmation or verification from the municipality; Written approval obta Within 500 feet of a wetland		Yes No
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspetition Within the area overlying a subsurface mine. 	ection (certification) of the proposed site	□Yes □No
Written confiramtion or verification or map from the NM EMNRD-Mining and M	lineral Division	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources; USGS; NM Geological Society;	Yes No
Topographic map		
Within a 100-year floodplain FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requiremen		
Construction/Design Plan of Burial Trench (if applicable) based upon th	e appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryin	ng pad) - based upon the appropriate requirements of 19	.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of		
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirement	s of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids a		not be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsect		
Re-vegetation Plan - based upon the appropriate requirements of Subsec Site Reclamation Plan - based upon the appropriate requirements of Sub-		

19			
Operator Application	Certification: formation submitted with this application is true, ac	ccurate and complete to the	best of my knowledge and belief.
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician
Signature:	Catal Talona	Date:	12/22/2008
e-mail address:	crystal.tafoya@conocophillips.com	Telephone:	505-326-9837
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative S	ignature:		Approval Date:
Title:		OCD Peri	nit Number:
Instructions: Operators are report is required to be suit		or to implementing any closs etion of the closure activition of completed.	cure activities and submitting the closure report. The closure es. Please do not complete this section of the form until an e Completion Date:
22			Service and the service and th
Closure Method: Waste Excavation If different from a	and Removal On-site Closure Method pproved plan, please explain.	Alternative Closure	Method Waste Removal (Closed-loop systems only)
23			
Closure Report Regardin Instructions: Please ident	ng Waste Removal Closure For Closed-loop Syste ify the facility or facilities for where the liquids, d	The state of the s	round Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Name		Disposal Facility	Permit Number:
Disposal Facility Name			Permit Number:
	ystem operations and associated activities perform		
	demonstrate complilane to the items below)	No	
Required for impacted	areas which will not be used for future service and	operations:	
	(Photo Documentation)		
=	nd Cover Installation		
Re-vegetation App	olication Rates and Seeding Technique	All or he had been	
Closure Report Atta the box, that the docum		following items must be att	ached to the closure report. Please indicate, by a check mark in
Proof of Closure	Notice (surface owner and division)		
	otice (required for on-site closure)		
Plot Plan (for on-	-site closures and temporary pits)		
=	mpling Analytical Results (if applicable)		
	Sampling Analytical Results (if applicable)		
=	Name and Permit Number		
	and Cover Installation		
=	pplication Rates and Seeding Technique		
On-site Closure l	(Photo Documentation) Location: Latitude:	Longitude:	NAD 1927 1983
Oil-site Ciosure I	LAURIUM.	Longitude.	1727 1703
26			
Operator Closure Cert I hereby certify that the in		sure report is ture, accurate	and complete to the best of my knowledge and belief. I also certify that
	all applicable closure requirements and conditions		
Name (Print):		Title:	
Signature:		Date:	
e-mail address:		Telephone:	

	Town	nship:	31N I	Range:	10W	Sections:	
	NAD27	X:		Y:		Zone:	Search Radius:
County:			Basin:				Number: Suffix:
Owner Nar	me: (Fir	st)			(Last)		O Non-Domestic O Domestic O All
РО	D / Surfac	e Data	Report		Avg	Depth to Water	Report Water Column Report

WATER COLUMN REPORT 08/20/2008

							3=SW 4=S								
							smalles	t)		Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng		_	_	g	Zone	x	Y	Well	Water	Column			
SJ 00498	31N	10W			2					26	8	18			
SJ 03062 CLW263578	31N	10W				2				47	40	7			
SJ 03062	31N	10W				2				55	46	9			
SJ 02844	31N	10W				4				37	21	16			
SJ 00573	31N	10W			4					37	12	25			
SJ 00595	31N	10W				2				90	12	78			
SJ 00595 S	31N	10W			4	2				70	10	60			
SJ 00175	31N	10W	04	2						28	13	15			
SJ 01563	31N	10W	04	2	1					44	28	16			
SJ 02089	31N	10W	04	2	1	1				55	40	15			
SJ 03033	31N	10W	04	2	1	1				52	30	22			
SJ 03034	31N	10W	04	2		2				45	23	22			
SJ 01564	31N	10W	04	2	2					34	10	24			
SJ 00128	31N	10W	04	2	2					70	21	49			
SJ 02044	31N	10W	- 10.00		3					22	12	10			
SJ 01370	31N	10W		1	3	2				48	28	20			
SJ 01967 X	31N	10W	05	1	3	2				25	10	15			
SJ 02843	31N	10W	05	1	3	2				25	10	15			
SJ 02044 X	31N	10W		1	3	4				28	14	14			
SJ 02083	31N	10W	05	2	2	1				23	10	13			
SJ 02069	31N	10W		2	2	1				22	9	13			
SJ 03013	31N	10W	05	2	2	3				19	7	12			
SJ 03109	31N	10W	05	2	2	3				21	2	19			
SJ 03004	31N	10W	05	2	2	4				18	6	12			
SJ 02945	31N	10W	05	2	2	4				17	5	12			
SJ 03368	31N	10W	05	2	2	4				19	6	13			
SJ 03549	31N	10W	05	2	4	4				42	35	7			
SJ 02884	31N	10W	05	2	4	4				75					
SJ 00304	31N	10W	05	3	4					18	5	13			
SJ 02399	31N	10W	05	3	4	1				40	14	26			
SJ 02944	31N	10W	05	3	4	2				100					
SJ 03112	31N	10W	05	3	4	2				45	33	12			

SJ 01373 X	31N	10W 05		3 4	. 3			35	10	25
SJ 02107	31N	10W 05		1 3				35	16	19
SJ 01373	31N	10W 05		1 3				6	3	3
SJ 02037	31N	10W 05		1 3				39	11	28
SJ 03452	31N	10W 05	4	1 4	2			61	30	31
SJ 03336	31N	10W 05	4	1 4	3			58	28	30
SJ 03246	31N	10W 05	4	1 4	3			65	15	50
SJ 01958	31N	10W 06	2	2				103	83	20
SJ 01977	31N	10W 06	2	2 3				93	33	60
SJ 03308	31N	10W 06	2	2 4	3			100	60	40
SJ 02150	31N	10W 07	2	2 2				41	23	18
SJ 02389	31N	10W 07	2	2 2	3			48	31	17
SJ 03079	31N	10W 07	2	2 2	3			50		
SJ 03330	31N	10W 07	3	3	1			400		
SJ 01521	31N	10W 07	4	1				45	29	16
SJ 03802 POD1	31N	10W 07	4	1 3	2	269793	2149984	41	24	17
SJ 00585	31N	10W 08						40	23	17
SJ 02304	31N	10W 08	1	2				35	29	6
SJ 03057	31N	10W 08	1	. 3	4			19	6	13
SJ 03714 POD1	31N	10W 08	3	1	1			21	6	15
SJ 00054	31N	10W 10	2	2				455		
SJ 00830 -EXPLOR	31N	10W 15	3	3				550		
SJ 01198	31N	10W 17	3	4				158	97	61
SJ 02624	31N	10W 18	1	. 1				295	125	170
SJ 01616	31N	10W 18	1					18	8	10
SJ 01534	31N	10W 18	1					34	23	11
SJ 03345	31N	10W 18	1					21	11	10
SJ 01796	31N	10W 18	1		3			32	20	12
SJ 01598	31N	10W 18	1					30	5	25
SJ 01587	31N	10W 18	1		2			35	5	30
SJ 03163	31N	10W 18	1					19	5	14
SJ 01747	31N	10W 18	1					20	6	14
SJ 01718 SJ 03813 POD1	31N 31N	10W 18	2			269778	2148065	30 16	6	26 10
SJ 03070	31N	10W 18	2			203110	2148005	21	1	20
SJ 03324	31N	10W 18	2					43	20	23
SJ 03474	31N	10W 18	2					35	20	45
SJ 01625	31N	10W 18	3		-			21	6	15
SJ 01500	31N	10W 18		1				26	15	11
SJ 01550	31N	10W 18						22	7	15
SJ 02821	31N	10W 18	3		1			24	8	16
SJ 03119	31N	10W 18						10	8	2
SJ 01552	31N	10W 18	3	1	4			30	22	8
SJ 03114	31N	10W 18	3	2	1			16	8	8
SJ 02749	31N	10W 18	1.1	2	2			16	10	6
SJ 03722 POD1	31N	10W 18	3					20	6	14
SJ 03721 POD1	31N	10W 18	3					25	10	15
SJ 03435	31N	10W 18			3			10	6	4
SJ 03622	31N	10W 18			3			20	6	14
SJ 00611 S	31N	10W 18		3				65	25	40
SJ 00611	_ 31N	10W 18			3			58	46	12
SJ 00555 CLW225581	31N	10W 19	1					70	45	25
SJ 02909	31N	10W 19	1		1			60	47	13
SJ 02929	31N	10W 19	1	_				58	40	18
SJ 02979	31N	10W 19	1	_				57	43	14
SJ 03103	31N	10W 19	1		1			53	33	20
SJ 03359	31N	10W 19			1			70	-	
SJ 03705 POD1	31N	10W 19		. 1				69	56	13
SJ 03487	31N	10W 19	1	1	3			65	45	20

SJ 03086	31N	10W	19	1	1	3				61	44	17
SJ 03486	31N	10W	19	1	1	3				65	45	20
SJ 01428	31N	10W	19	1	3					65	45	20
SJ 01349	31N	10W	19	1	3	3				78	67	11
SJ 03285	31N	10W	19	3	1	1				40		
SJ 02084	31N	10W 3	25	4	4	2				315		
SJ 00967	31N	10W :	27	4	3					130	90	40
SJ 00990	31N	10W :	27	4	3					162	110	52
SJ 01483	31N	10W	27	4	4	1				195	150	45
SJ 02960	31N	10W :	27	4	4	2				200	150	50
SJ 03178	31N	10W	27	4	4	2				235	150	85
SJ 03539	31N	10W :	27	4	4	3				205	124	81
SJ 00163	31N	10W :	28	1	4	1				1538		
SJ 00163 EXPL	31N	10W :	28	1	4	3				1538		
SJ 03459	31N	10W :		3	3	2				185	175	10
SJ 00981	31N	10W :		2	1					164	118	46
SJ 01480	31N	10W :		2	1					245	125	120
SJ 03624	31N	10W		2	1	2				165	65	100
SJ 03387	31N	10W		2	2	1				250	200	50
SJ 03728 POD1	31N	10W :		1	3	3				365	230	135
SJ 03545	31N	10W :		1	4	3				455	317	138
SJ 03544	31N	10W		1	4	4				325	220	105
SJ 03571	31N	10W :		1	4	4				250		
SJ 03576	31N	10W		2	3	3				450	137	313
SJ 03570	31N	10W		2	4	4				250		
SJ 03554	31N		35	4	2	1				454	317	137
20 0000												

Township: 32N Sections: Range: 10W NAD27 X: Y: Zone: Search Radius: County: Basin: Number: Suffix: Owner Name: (First) O Non-Domestic O Domestic O All (Last) POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE smallest			Depth	Depth	Water	(in	feet
POD Number	Tws	Rng						x	Y	Well	Water	Column	1	1000)
SJ 01424	32N	10W		-	-	-				164	94	70		
SJ 00528	32N	10W	10	1	1	2				240	100	140		
SJ 00263	32N	10W	10	3	2	2				108	50	58		
SJ 01177	32N	10W		3	4					83	38	45		
SJ 01688	32N	10W	10	4	3	3				23	6	17		
SJ 01153	32N	10W	15	1						100	47	53		
SJ 03078	32N	10W	15	1	2	2				21	18	3		
SJ 03527	32N	10W	15	1	4	1				80	10/67			
SJ 01290	32N	10W	15	3						105	20	85		
SJ 02845	32N	10W	15	3	2	3				11	5	6		
SJ 01157	32N	10W	15	4	2									
SJ 03429	32N	10W	20	3	1	3				103	54	49		
SJ 02144	32N	10W	21							87	62	25		
SJ 01512	32N	10W	21	2	3					77	67	10		
SJ 00446	32N	10W	21	2	3	4				76	60	16		
SJ 03483	32N	10W	21	2	4	1				90				
SJ 02381	32N	10W	21	2	4	3				65				
SJ 01435	32N	10W	21	4	3					70	40	30		
SJ 00489	32N	10W	21	4	4	1				65	30	35		
SJ 03072	32N	10W	22	1	1	1				80	62	18		
SJ 02980	32N	10W	22	1	1	3				65	36	29		
SJ 03307	32N	10W	22	1	1	4				60	20	40		
SJ 03000	32N	10W	22	1	1	4				105	19	86		
SJ 00153	32N	10W	28	4	1					23	14	9		
SJ 01356	32N	10W	31	3	3					65	50	15		
SJ 00323	32N	10W	33							25	15	10		
SJ 01546	32N	10W	33	2	2	3				230	160	70		
SJ 01897	32N	10W	33	2	4					54	25	29		
SJ 00231	32N	10W		4						50	27	23		
SJ 01346	32N	10W		4	1					70	40	30		
SJ 01222	32N	10W		4	1					41	34	7		
SJ 02733	32N	10W			1	3				28	16	12		

00860	32N	1 0W	33	4	2					70	28	42
and the second s	-					4						40
						-						24
				Λ		3						34
		- The Control of the Control		4	_							72
				4	2			270921	2150006			30
				4	3			270031	2139090			
02789	32N	TOW	33	4	4	4						13
00718	32N	10W	34	1	3					31	13	18
00586	32N	10W	34	3						34	8	26
00534	32N	10W	34	3						28	12	16
01490	32N	10W	34	3	1					48	20	28
01029	32N	10W	34	3	1					31	7	24
03067	32N	10W	34	3	1	1				20		
02809	32N	10W	34	3	1	1				30		
03672	32N	10W	34	3	1	2				25	10	15
02757	32N	10W	34	3	1	2				29	12	17
03068	32N	10W	34	3	1	4				35		
00921	32N	10W	34	3	3	1				60	40	20
01389	32N	10W	34	3	3	1				35	6	29
03731 POD1	32N	10W	34	3	3	3				22	12	10
	00586 00534 01490 01029 03067 02809 03672 02757 03068 00921 01389	01110 32N 01577 32N 03495 32N 03768 32N 03778 POD1 32N 02789 32N 00718 32N 00586 32N 00534 32N 01490 32N 01029 32N 03067 32N 03672 32N 03757 32N 03068 32N 00921 32N 01389 32N	01110 32N 10W 01577 32N 10W 03495 32N 10W 03568 32N 10W 03778 POD1 32N 10W 02789 32N 10W 00718 32N 10W 00586 32N 10W 01490 32N 10W 01029 32N 10W 03067 32N 10W 03672 32N 10W 03068 32N 10W 00921 32N 10W 01389 32N 10W	01110 32N 10W 33 01577 32N 10W 33 03495 32N 10W 33 03568 32N 10W 33 03778 POD1 32N 10W 33 02789 32N 10W 34 00586 32N 10W 34 00534 32N 10W 34 01490 32N 10W 34 01029 32N 10W 34 03067 32N 10W 34 02809 32N 10W 34 02757 32N 10W 34 03068 32N 10W 34 00921 32N 10W 34 01389 32N 10W 34	01110 32N 10W 33 4 01577 32N 10W 33 4 03495 32N 10W 33 4 03568 32N 10W 33 4 03778 POD1 32N 10W 33 4 02789 32N 10W 34 1 00586 32N 10W 34 3 00534 32N 10W 34 3 01490 32N 10W 34 3 01029 32N 10W 34 3 03067 32N 10W 34 3 02809 32N 10W 34 3 02757 32N 10W 34 3 03068 32N 10W 34 3 0921 32N 10W 34 3 01389 32N 10W 34 3	01110 32N 10W 33 4 2 01577 32N 10W 33 4 3 03495 32N 10W 33 4 3 03768 32N 10W 33 4 3 03778 POD1 32N 10W 33 4 4 00718 32N 10W 34 1 3 00586 32N 10W 34 3 0 00534 32N 10W 34 3 1 01490 32N 10W 34 3 1 01029 32N 10W 34 3 1 03067 32N 10W 34 3 1 02809 32N 10W 34 3 1 02757 32N 10W 34 3 1 03068 32N 10W 34 3 1 02757	01110 32N 10W 33 4 2 4 01577 32N 10W 33 4 3 3 03495 32N 10W 33 4 3 3 03778 POD1 32N 10W 33 4 3 4 02789 32N 10W 34 1 3 4 4 4 00718 32N 10W 34 1 3 6 3 8 3 1 4	01110 32N 10W 33 4 2 4 01577 32N 10W 33 4 3 3 03495 32N 10W 33 4 3 3 03568 32N 10W 33 4 3 3 03778 POD1 32N 10W 33 4 4 4 02789 32N 10W 34 1 3 4 3 1 3 1	01110 32N 10W 33 4 2 4 01577 32N 10W 33 4 3 3 03495 32N 10W 33 4 3 3 03568 32N 10W 33 4 3 3 03778 POD1 32N 10W 33 4 4 4 02789 32N 10W 34 1 3 00718 32N 10W 34 1 3 00586 32N 10W 34 3 4 01490 32N 10W 34 3 1 01029 32N 10W 34 3 1 03067 32N 10W 34 3 1 02809 32N 10W 34 3 1 03672 32N 10W 34 3 1 02757 32N 10W 34 3 1 00921 32N 10W 34 3	01110 32N 10W 33 4 2 4 01577 32N 10W 33 4 3 3 03495 32N 10W 33 4 3 3 03568 32N 10W 33 4 3 4 3 4 3 4 3 4 4 270831 2159896 2159896 22789 32N 10W 33 4	01110 32N 10W 33 4 2 4 60 01577 32N 10W 33 4 3 4 44 03495 32N 10W 33 4 3 3 40 03568 32N 10W 33 4 3 3 80 03778 POD1 32N 10W 33 4 4 4 40 02789 32N 10W 34 1 3 31 31 31 00718 32N 10W 34 1 3 34 34 31 31 00586 32N 10W 34 3 3 34	01110 32N 10W 33 4 2 4 60 20 01577 32N 10W 33 4 3 44 20 03495 32N 10W 33 4 3 3 40 6 03568 32N 10W 33 4 3 3 80 8 03778 POD1 32N 10W 33 4 4 4 270831 2159896 60 30 02789 32N 10W 34 1 3 31 18 00718 32N 10W 34 1 3 31 18 00718 32N 10W 34 3 34 8 31 18 00534 32N 10W 34 3 1 48 20 01029 32N 10W 34 3 1 31 7 03067 32N 10W 34 3 1 30 30 02757 32N 1

NAD27 X:	Y:	Zone:	Search Radiu	ıs:
County: Ba	sin:		Number:	Suffix:
Owner Name: (First)	(Last	t)	Non-Domestic	ODomestic OAl
POD / Surface Data Rep	ort A	wg Depth to Water	er Report Wat	er Column Report
	Clear Form	iWATERS M	1enu Help	

WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

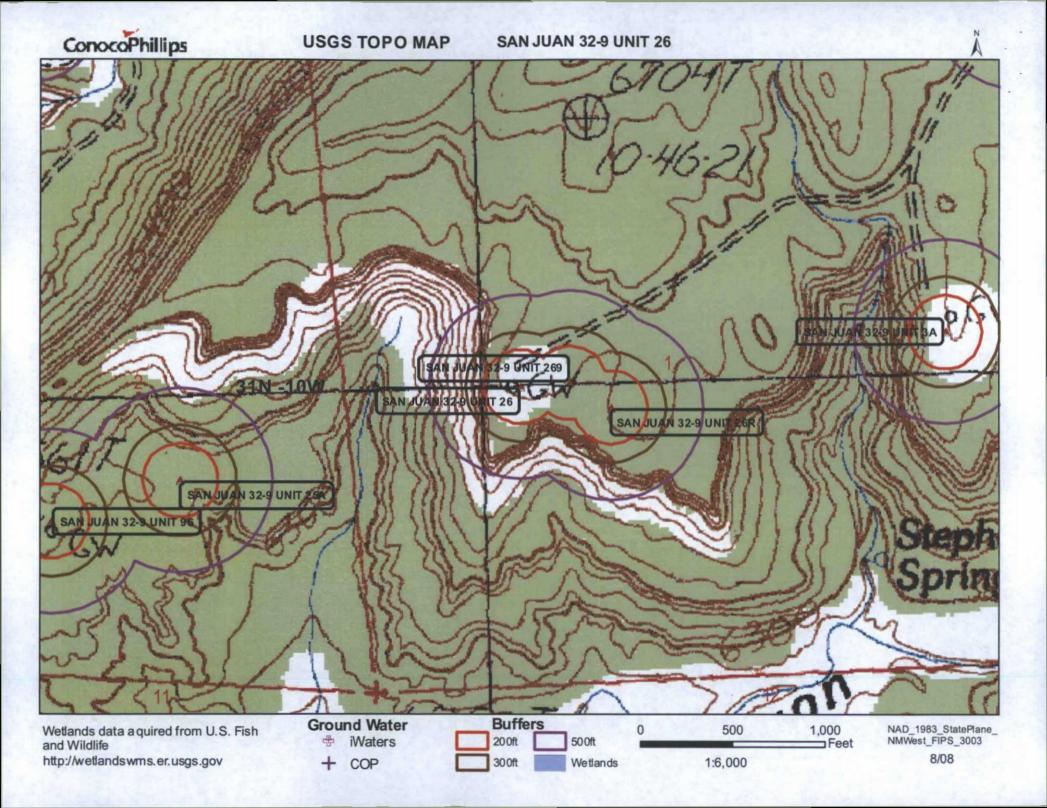
Water (in feet) Depth Depth Well Water Column Tws Rng Sec q q q Zone X

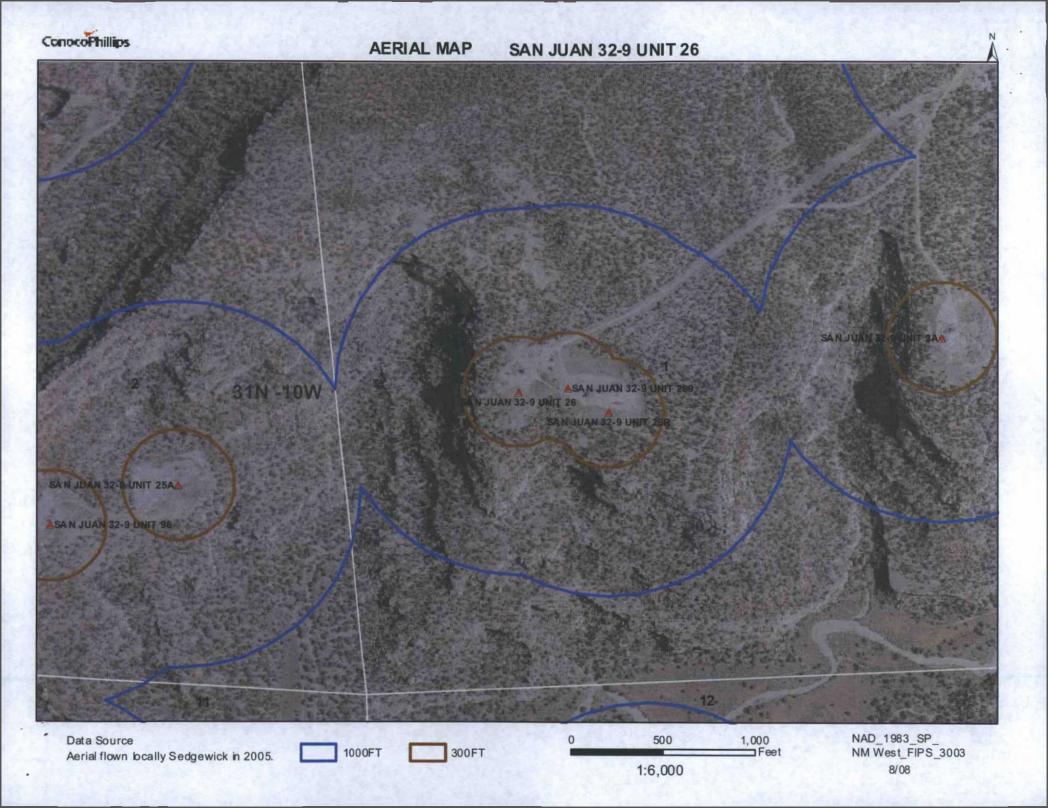
POD Number 32N 09W 22 3 3 3 580 843 263 SJ 03131

		1N Range: 09W	Sections:			
1	NAD27 X:	Y:	Zone:	Search Radius	s:	
County:	- 88	Basin:	100	Number:	Suffix:	
Owner Nan	ne: (First)	(Last))	O Non-Domestic	O Domestic	Al
POI	D / Surface Data F	Report A	vg Depth to Water R	eport Wate	er Column Report	

WATER COLUMN REPORT 08/20/2008

	(quarter						100			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	g	P	g	Zone	X	Y	Well	Water	Column		
SJ 00014	31N	09W	10	3						462	312	150		
SJ 00013	31N	09W	10	3						458				
SJ 03769 POD1	31N	09W	14	2	3	2		274832	2147145	485	390	95		
SJ 00023	31N	09W	17	3						550	200	350		
SJ 00015	31N	09W	19							610				
SJ 00022	31N	09W	20	2						202	120	82		
SJ 00052	31N	09W	20	3						510				
SJ 00029	31N	09W	21	4						178				
SJ 00016	31N	09W	27	4	3	3				118				

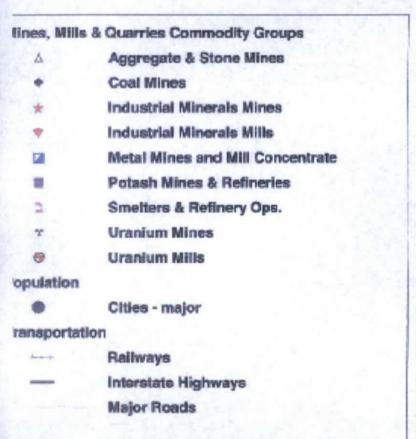


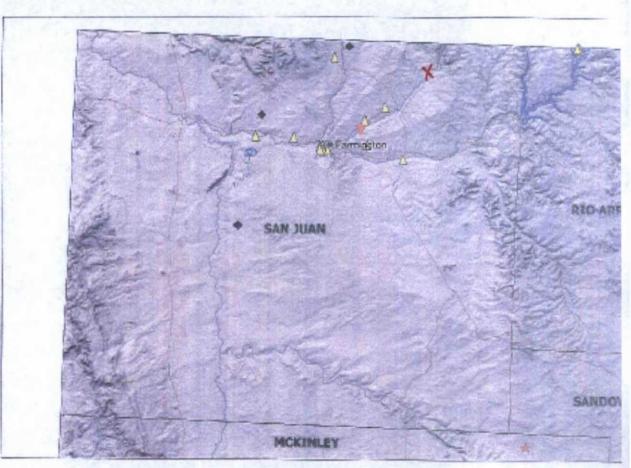


Mines, Mills and Quarries Web Map

SAN JUAN 32-9 UNIT 26

Unit Letter: L, Section: 01, Town: 031N, Range: 010W









San Juan 32-9 Unit 26 **ZONE X** APPROXIMATE SCALE 2000 FEET RIOW NATIONAL FLOOD INSURANCE PROGRAM **ZONE A** FIRM T32 N T31 N FLOOD INSURANCE RATE MAP SAN JUAN COUNTY, **NEW MEXICO** UNINCORPORATED AREAS PANEL 150 OF 1450 (SEE MAP INDEX FOR PANELS NOT PRINTED) PANEL LOCATION ZONE X COMMUNITY-PANEL NUMBER 350064 0150 12 EFFECTIVE DATE: MILLER **ZONE X** ZONE A **AUGUST 4, 1988** ZONEX Federal Emergency Management Agency This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

SAN JUAN 32-9 UNIT 26

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 32-9 UNIT 26', which is located at 36.92392 degrees North latitude and 107.83949 degrees West longitude. This location is located on the Mount Nebo 7.5' USGS topographic quadrangle. This location is in section 1 of Township 31 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 2.9 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 24.2 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 2.9 miles to the northwest. The location is on BLM land and is 1,095 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 2010 meters or 6592 feet above sea level and receives 14.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 442 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 913 feet to the west and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 8,641 feet to the southeast. The nearest water body is named C C Reservoir and is 8,584 feet to the southeast. It is classified by the USGS as an intermittent lake and is 0.7 acres in size. The nearest spring is 2,011 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 7,973 feet to the west. There is no wetland data available for this area. The slope at this location is 2 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Rock outcrop-Travessilla-Weska complex, extremely steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 4.0 miles to the northwest as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

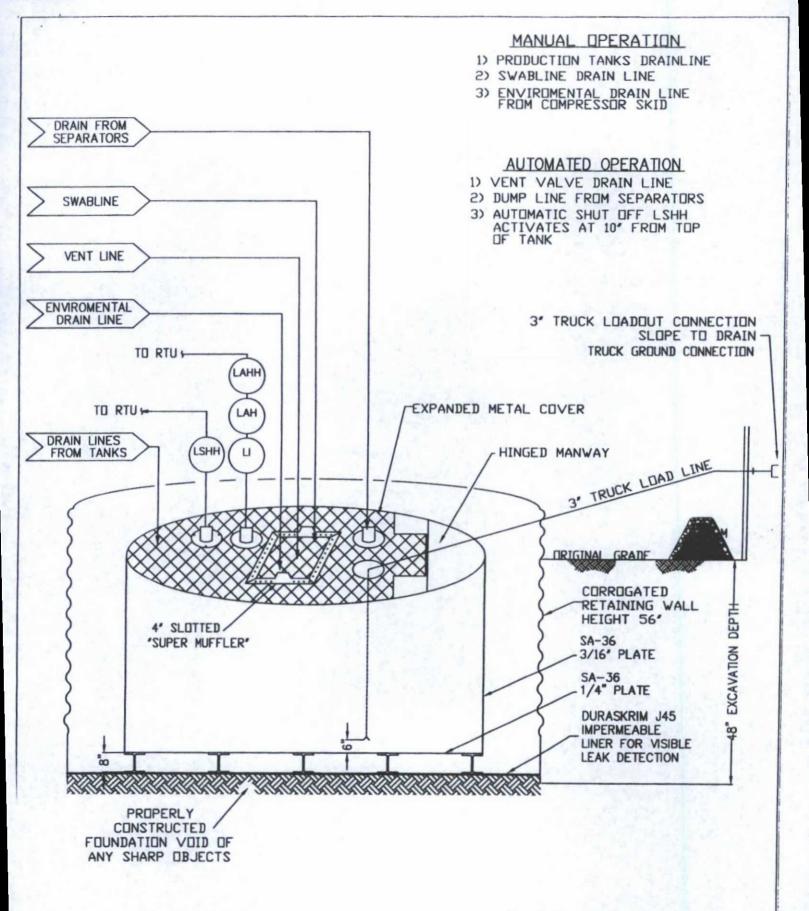
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK
OPEN TOP GRAVITY FLOW TANK
INTERNALLY COATED WITH
12-14 MILS AMERON AMERCOAT 385

DURA-SKRIM®

J30, J36 & J45

PROPERTIES	TEST METHOD	J3	088	J31	68 8	J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages	
Appearance		Black	k/Black	Black	/Black	Black	/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extr	usion laminated	with encapsula	nted tri-direction	al scrim reinforcement		
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf ME 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature	100	-70° F						

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

RAVEN

08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - · Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

19.15.17.9 Permit application	
Signed C-144 (Page 5 of C-144)	
Site Specific Hydrogeology	
10 1E 17 10 Siting requirements	
19.15.17.10 Siting requirements	
New Mexico Office of State Engineer attachment	
USGS TOPO map	
Aerial Map	
Mines, Mills and Quarries Web Map	
FIRM map (flood insurance rate map from Federal Emergency Manager	nent Agency)
19.15.17.11 Design Plan Contents	
Below Grade Tank Design and Construction Plan.	
19.15.17.12 Operating and Maintenance Plan	
Below Grade Tank Operating and Maintenance Plan	
below Grade Talik Operating and Maintenance Flan	
19.15.17.13 Closure Plan	
Below Grade Tank Closure Plan	
Requirements:	_

Registration Date: 03/25/2016