

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

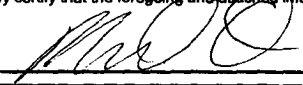
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMNM-03202	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Sunray A #2B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit I (NESE), 1915' FSL & 470' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33126	
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T30N, R10W, NMPM	
14. PERMIT NO.		DATE ISSUED MAR 2 2006		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 11/28/05	16. DATE T.D. REACHED 12/5/05	17. DATE COMPL. (Ready to prod.) 3/14/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6680' GL-6668'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7885'	21. PLUG BACK T.D., MD & TVD 7880'	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota- 7685' - 7868'				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. LOGS Cement Bond Logs 4				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32#	361'	12-1/4"	TOC- SURF ¹ ; 288 sx	25 bbls
7" J-55	20#	3552'	8-3/4"	TOC- SURF ¹ ; 522 sx	60 bbls
4-1/2" J-55	11.6# & 10.5#	7882'	6-1/4"	TOC- SURF ¹ ; 316 sx	0 bbls
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8" 4.7# J-55	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	7805'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
.34" diam. 65 Total holes 7780'-7868' = 2 spf = 48 holes 7685' - 7760' = 1 spf = 17 holes			DEPTH INTERVAL (MD)		
			7780' - 7868' 94 GAL FRICTION REDUCER.		
			7685'-7760' 47 GAL SURFACTANT.		
			2% KCL		
			40,000# 20/40 resin sand		
33. PRODUCTION					
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/16/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL TSTM	GAS-MCF 0
FLOW. TUBING PRESS.	CASING PRESSURE SI- 503 #	CALCULATED 24-HOUR RATE SI- 417#	OIL-BBL 0	GAS-MCF TSTM	WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS TSTM, production will be reported on the 1st delivery notice.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Associate III			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY  **NMOC**

ACCEPTED DATE **3/21/06****MAR 2 2006**

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2048'	2125'	White, cr-gr ss.	Ojo Alamo	2048'
Kirtland	2125'	3093'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2125'
Fruitland	3093'	3308'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3093'
Pictured Cliffs	3308'	3410'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3308'
Lewis	3410'	4531'	Shale w/siltstone stringers	Lewis	3410'
Huerfanito Bentonite*	4047'	4374'	White, waxy chalky bentonite	Huerfanito Bent.	4047'
Chacra	4374'	4820'	Gry fn grn silty, glauconitic sd stone	Chacra	4374'
			w/drck gry shale		
Cliff House	4820'	4923'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4820'
				M. Cliff House	4923'
Menefee	5122'	5577'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5122'
Point Lookout	5577'	5970'	Med-light gry, very fine gr ss w/frequent	Pt. Lookout	5577'
			sh breaks in lower part of formation		
Mancos	5970'	6860'	Dark gry carb sh.	Mancos	5971'
Gallup	6860'	7577'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6860'
Greenhorn	7577'	7632'	Highly calc gry sh w/thin lmst.	Greenhorn	7577'
Graneros	7632'	7681'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7632'
Dakota	7681'		Lt to dk gry foss carb sl calc sl silty	Dakota	7681'
			ss w/pyrite incl thin sh bands clay & shale breaks		