JAN 25 2016

Submit One Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-045-27220		
811 S. First St., Artesia, NM 88210	St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				FEE 🗸	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease !			
1220 S. St. Francis Dr., Santa Fe, NM 87505			CA: NMNM84004		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Albright		
PROPOSALS.) 1. Type of Well: ☐Oil Well Gas Well ☐ Other			8. Well Number 20		
Name of Operator XTO Energy Inc.			9. OGRID Number 5380		
3. Address of Operator			10. Pool name or Wildcat		
382 CR 3100 Aztec, NM 8741	0		Otero Chacra		
4. Well Location					
Unit Letter H : 2205	feet from the North line and	825 feet from the E	ast line		
Section 27 Township 29N Range 10W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5502' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				NG CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMENT	T JOB		
OTHER:		M Location is as	adu for OCD increation of	4 D.O.A	
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
TERMANENTET STAMLED ON THE MARKER STORFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution	infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Phonda &	TITLE	Regulatory Clerk	DATE 0)1-21-16	
TYPE OR PRINT NAME Rhonda Sm	nith E-MAI	L: rhonda_smith@xtoe	nergy.com PHONE:	505-333-3215	
For State Use Only					
APPROVED BY:	Kelly TITLE	Complance	Office DATE	3/25/2016	