

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAR 07 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

MAR 21 2016

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W

BHL: 330' FNL & 948' FEL, Sec 11 T23N, R9W

5. Lease Serial No.

NM-G-1310-1841

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135216X

8. Well Name and No.

W. Lybrook UT # 709H

9. API Well No.

30-045-35741

10. Field and Pool or Exploratory Area

Lybrook Mancos W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/22/16 - MIRU- note: 9-5/8" surface previously set @ 323' by MoTe on 2/18/16

2/26/16 - S/M & INSTALL TEST PLUG, PRESS TEST PIPE & BLIND RAMS, CHOKER MANIFOLD VALVES, IBOP, CHOKER & KILL LINE VALVES, 4" TIW VALVE 250PSI# LOW 5 MIN EACH, 1,500 PSI# HIGH 10 MIN EACH. ANNULAR @ 1,500# HIGH TESTED GOOD AND RECORDED ON ANTELOPE SERVICES CHART. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 600 PSI FOR 30 MIN. . TESTED GOOD AND RECORDED ON ANTELOPE SERVICES CHART

2/27/16-2/29/16-DRILL 8-3/4" Intermediate Hole

3/1/16-TD 8-3/4" intermediate hole @ 5560' (TVD 4923')

3/2/16-Run 128 jts 7", 23#, J55, LT&C csg. Landed @ 5549', FC @ 5505'. DV tool @ 1522'.

PISM, RIGGED UP HALLIBURTON, TEST PUMPS LINES 4000 PSI, PUMPED 10BBL MUD FLUSH SPACER, 20BBL CHEM WASH, 172 BBLs, 490 SKS HALCEM LEAD ( 12.3#, 1.98YLD), TAIL IN W/ 104 BBLs, 450SKS VARICEM ( 13.5#, 1.3YLD ), DROP PLUG, DISPLACE 216 BBL (MUD, H2O), BUMPED PLUG WITH 1950 PSI, 1120 PSI PRIOR @ 06:57 3/2/2016 . FLOATS HELD, 2.5 BBL BLEED BACK TO TRUCK, 86 BBL GOOD CEMENT RETURNED TO SURFACE. WOC, DROP CANCELLATION TOOL, WAIT 20 MIN. PRESSURE UP ON TOOL TO 2500 PSI FOR 5 MIN. RELEASE PSI (TOOL SHIFTED @ 690 PSI)

3/3/16- TEST 7" CASING TO 1500 PSI FOR 30 MINUTES, GOOD TEST, CHARTED ✓

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILO

Title Permit Tech III

MAR 14 2016

Signature

Date 3/7/16

FARMINGTON FIELD OFFICE  
BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA