

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-0045-10894

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
A. Gross

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
#1

2. Name of Operator  
Benson-Montin-Greer Drilling Corporation

9. Pool name or Wildcat  
Basin Dakota

3. Address of Operator  
4900 College Blvd. Farmington, NM 87401

4. Well Location  
Unit Letter K : 1650 Feet From The South Line and 1850 Feet From The West Line  
Section 9 Township 31N Range 13W NMPM Rio Arriba County

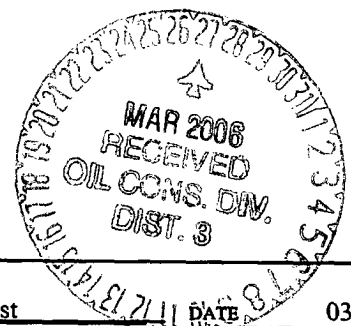
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5862' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

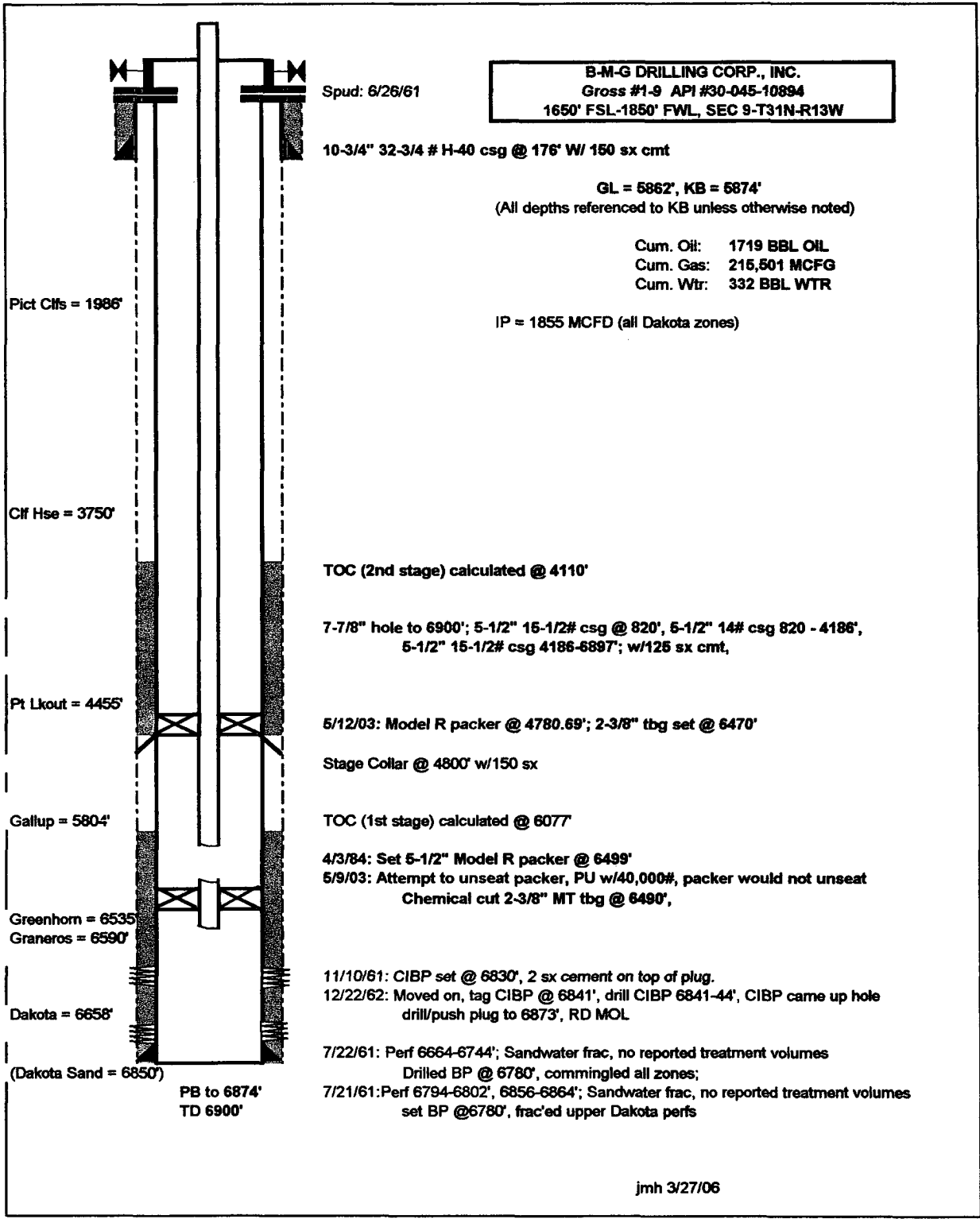
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Benson-Montin-Greer Drilling will be moving a rig onto the A. Gross #1, Wednesday, March 29, 2006 to perform the following: MIRU Key Energy Service, pressure test backside casing from surface to 4780'. Retrieve packer set @ 4780' and 2-3/8" tubing landed @ 6470'. TIH with overshot and jars to retrieve fish consisting of Model "R" packer and approximately one-joint 2-3/8" tubing, presently @ 6499'. Clean out 5-1/2" wellbore to approximately 6874' PBTB. Run 2-3/8" tubing landed approximately at 6800'. Return well to production.

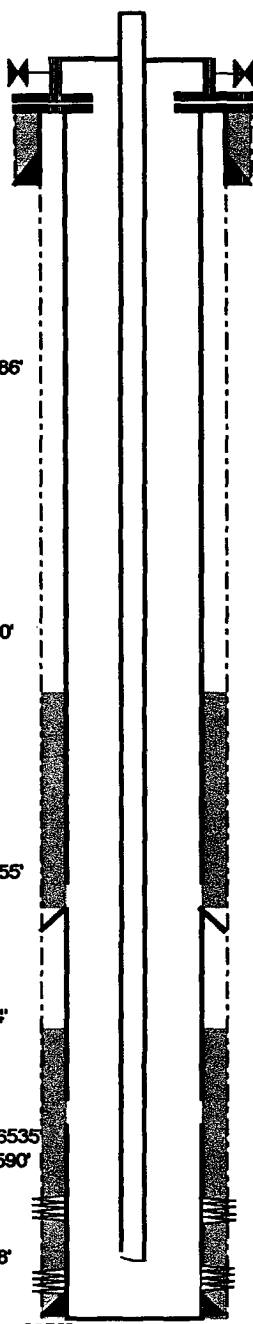


I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Jim Hornbeck TITLE Geologist DATE 03/27/06  
TYPE OR PRINT NAME Jim Hornbeck TELEPHONE NO. 505-325-8874

(This space for State Use)  
APPROVED BY Henry Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 27 2006  
CONDITIONS OF APPROVAL, IF ANY:



CURRENT



**B-M-G DRILLING CORP., INC.**  
 Gross #1-9 API #30-045-10894  
 1650' FSL-1850' FWL, SEC 9-T31N-R13W

Spud: 6/26/61

10-3/4" 32-3/4 # H-40 csg @ 176' W/ 150 sx cmt

GL = 5862', KB = 5874'  
 (All depths referenced to KB unless otherwise noted)

Cum. Oil: 1719 BBL OIL  
 Cum. Gas: 215,501 MCFG  
 Cum. Wtr: 332 BBL WTR

IP = 1855 MCFD (all Dakota zones)

TOC (2nd stage) calculated @ 4110'

7-7/8" hole to 6900'; 5-1/2" 15-1/2# csg @ 820', 5-1/2" 14# csg 820 - 4186',  
 5-1/2" 15-1/2# csg 4186-6897'; w/125 sx cmt,

Stage Collar @ 4800' w/150 sx

TOC (1st stage) calculated @ 6077'

2-3/8" tubing set @ approx 6800'

11/10/61: CIBP set @ 6830', 2 sx cement on top of plug.  
 12/22/62: Moved on, tag CIBP @ 6841', drill CIBP 6841-44', CIBP came up hole  
 drill/push plug to 6873', RD MOL

7/22/61: Perf 6664-6744'; Sandwater frac, no reported treatment volumes  
 Drilled BP @ 6780', commingled all zones;

7/21/61: Perf 6794-6802', 6856-6864'; Sandwater frac, no reported treatment volumes  
 set BP @ 6780', frac'ed upper Dakota perms

jmh 3/27/06

PROPOSED