

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. Various – See Attachment
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Various – See Attachment
7. Lease Name or Unit Agreement Name Various – See Attachment
8. Well Number Various – See Attachment
9. OGRID Number 39953
10. Pool name or Wildcat Various – See Attachment

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, CO 80202

4. Well Location Various – See Attachment

SHL Unit Letter

Section Township Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Well Communication ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) affected by well stimulations.

Affected Well(s):

Escrito E26-2407 01H 30-039-31148
State H5 30-039-24138

OIL CONS. DIV DIST. 3

FEB 22 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager San Juan Development DATE 2-18-16

Type or print name: Tim Smith

E-mail address: Tim.Smith@encana.com

PHONE: 720-876-5471

For State Use Only

APPROVED BY: _____

Conditions of Approval (if any): _____

DENIED

Kate Pickford

DATE _____

Escrito E26-2407 01H State H5 Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Escrito E26-2407 01H	30-039-31148	Encana	Gallup	1/28/2016	Offset Frac		230 psi (csg pres) before shut-in. 310 psi after shut-in	210 psi (csg pres)	Water production increased from 18 bwpd to 60 bwpd. Well shut in. Returned to normal 3 days after returning to production
State H5	30-039-24138	Encana	Gallup	1/30/2016	Offset Frac		550	30	Well SI till offset wells are turned to production. Pressure has declined to 400 psi