

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-039-26868

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Carson SWD

8. Well No.  
1

9. Pool name or Wildcat  
SWD: Morrison/Bluff/Entrada

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address of Operator  
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location  
Unit Letter D : 895 feet from the North line and 705 feet from the West line

Section 26 Township 30N Range 04W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7305' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/12/02 Ran 92 jts. 7-5/8" 26.40# J-55 & N-80 LT&C casing, set @ 3986'. Stage collar set @ 1378'. Cement first stage with 650 sks Class B, 3#/sk gilsonite, 0.5% Halad-9 (917 cu.ft.). Plug down @ 4:30 am 02/12/02. Circulate 5-1/2 hrs. between first stage and second stage. Cement second stage with 325 sks 47/37 Class B poz, 3% gel, 4% CaCl2 followed with 50 sks Class B, 3#/sk gilsonite, 0.5% Halad-9 (399 cu.ft.) Plug down @ 1:30 pm 02/12/02. Circulate 165 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing and BOP to 1200 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 02/22/02

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY Charles DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUN 25 2003

Conditions of approval, if any: