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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 400' FEL SEC 24 23N 9W

5. Lease Serial No.
NM 57164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Bejunje Federal #1

9. API Well No.
30-045-26792

10. Field and Pool or Exploratory Area
Kimbeto Wash; Gallup

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to plug and abandon the Bejunje Federal #1 per the attached procedure. In addition to the P&A procedure is the P&A Reclamation Plan and Schematic representing the current and proposed well bore.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

APR 21 2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 4/19/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date 4/20/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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XC

PLUG AND ABANDONMENT PROCEDURE

April 12, 2016

Bejunje Federal #1

Kimebeto Wash; Gallup

2100' FNL, 400' FEL, Section 24, T23N, R9W, San Juan County, New Mexico

API 30-045-26792 / Long _____ / _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8", Length 4802'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**
5. **Plug #1 (Gallup perforations and top, 4419' – 4319')**: RIH and set 5.5" DHS cement retainer at 4419'. Pressure test tubing to 1000#. **Attempt to pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate.** Spot 17 sxs Class B cement inside the casing above the CR to isolate the Gallup interval. PUH.
6. **Plug #2 (Mancos top, 3926' – 3826')**: Mix 17 sxs Class B cement and spot a balanced plug to cover the Mancos top. PUH.
7. **Plug #3 (Cliffhouse and Chacra tops, 2096' – 1618')**: Mix 60 sxs Class B cement and spot a balanced plug to cover the Cliffhouse and Chacra tops. PUH.
8. **Plug #4 (Pictured Cliffs and Fruitland tops, 1364' - 1037')**: Mix 43 sxs Class B cement and spot a balanced plug to cover through the Fruitland top. PUH.
9. **Plug #5 (Kirtland and Ojo Alamo tops, 829' – 565')**: Mix 36 sxs Class B cement and spot a balanced plug to cover through the Ojo Alamo top. TOH.

10. **Plug #6 (8.625" Surface casing shoe, 330' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 40 sxs cement and spot a balanced plug from 330' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casings to surface. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

Bejunje Federal #1

Formation: Kimbeto Wash; Gallup

Current Wellbore

Spud: 5/29/87

Completed: 6/23/87

1st Delivery: 6/23/87

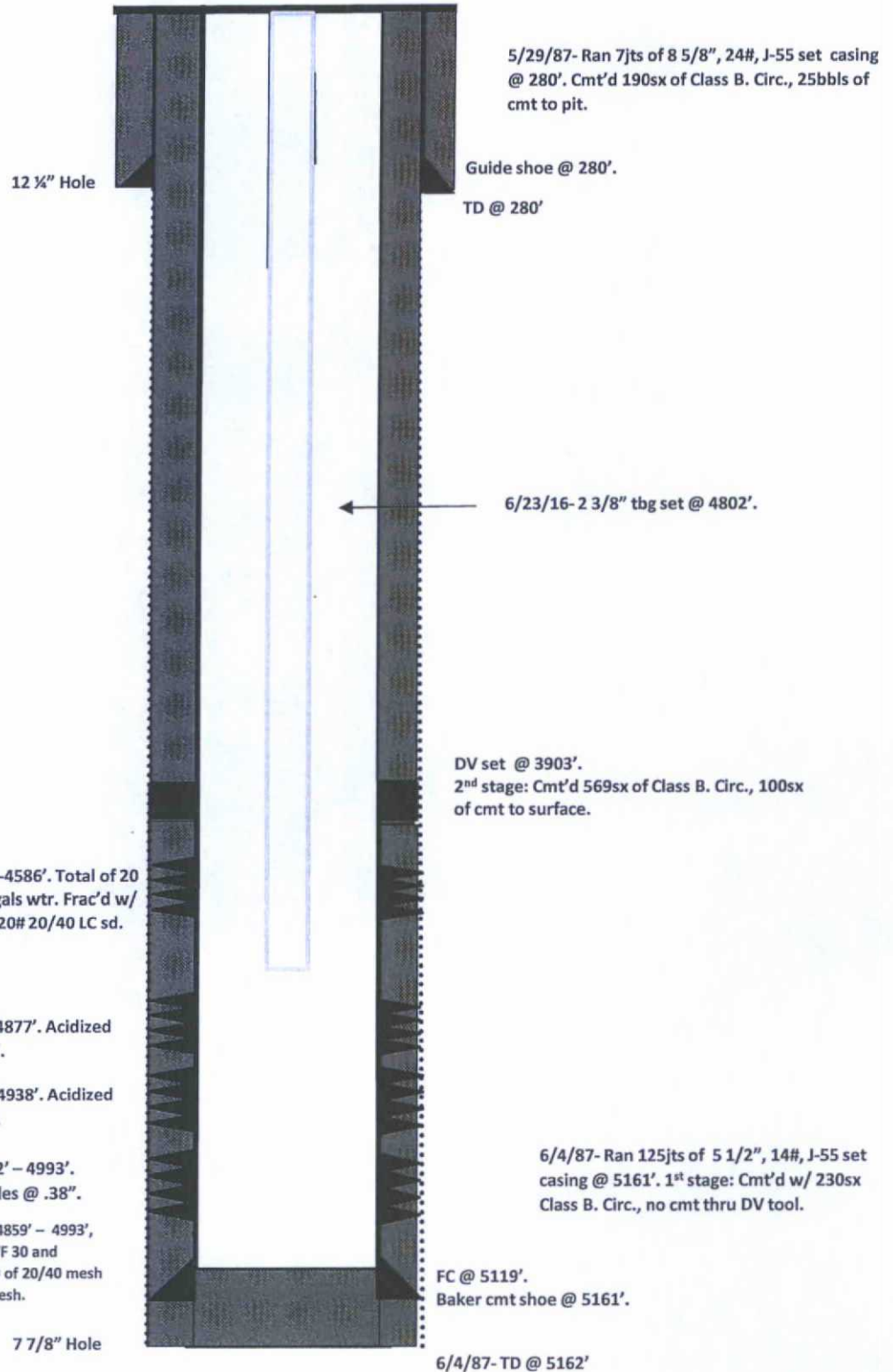
Surface Location:

2100' FNL & 400' FEL
SE/NE (H) Sec: 24, T23N, R9W

Elevation: 6930'

API# 30-045-26792

San Juan, New Mexico



12 1/4" Hole

5/29/87- Ran 7jts of 8 5/8", 24#, J-55 set casing @ 280'. Cmt'd 190sx of Class B. Circ., 25bbbls of cmt to pit.

Guide shoe @ 280'.

TD @ 280'

Kirtland @ 779'

Fruitland @ 1087'

Pictured Cliffs @ 1314'

Lewis @ 1491'

Chacra @ 1668'

Cliffhouse @ 2046'

Menefee @ 2542'

Point Lookout @ 3757'

Upper Mancos @ 3876'

11/6/93-Perf'd 2SPF 4469'-4586'. Total of 20 holes. Acidized w/ 52041gals wtr. Frac'd w/ 80000# 20/40 AZ sd & 25020# 20/40 LC sd.

Upper Gallup @ 4546'

Lower Gallup @ 4855'

6/18/91-Straddle-3rd Perf'd 4859'-4877'. Acidized w/ 500gals. Total of 9 holes @ .38".

6/17/87- Straddle-2nd Perf'd 4911'-4938'. Acidized w/ 300gals. Total of 6 holes @ .38".

6/17/87- Straddle-1st Perf'd @ 4962' - 4993'. Acidized w/ 500gals. Total of 10 holes @ .38".

Lower Mancos @ 5078'

6/19/87 Frac'd @ 4859' - 4993', w/ 92400gals of WF 30 and 144000# (106500# of 20/40 mesh & 37500# 12/20 mesh.

DV set @ 3903'.

2nd stage: Cmt'd 569sx of Class B. Circ., 100sx of cmt to surface.

6/4/87- Ran 125jts of 5 1/2", 14#, J-55 set casing @ 5161'. 1st stage: Cmt'd w/ 230sx Class B. Circ., no cmt thru DV tool.

FC @ 5119'.

Baker cmt shoe @ 5161'.

6/4/87- TD @ 5162'

7 7/8" Hole

Bejunje Federal #1

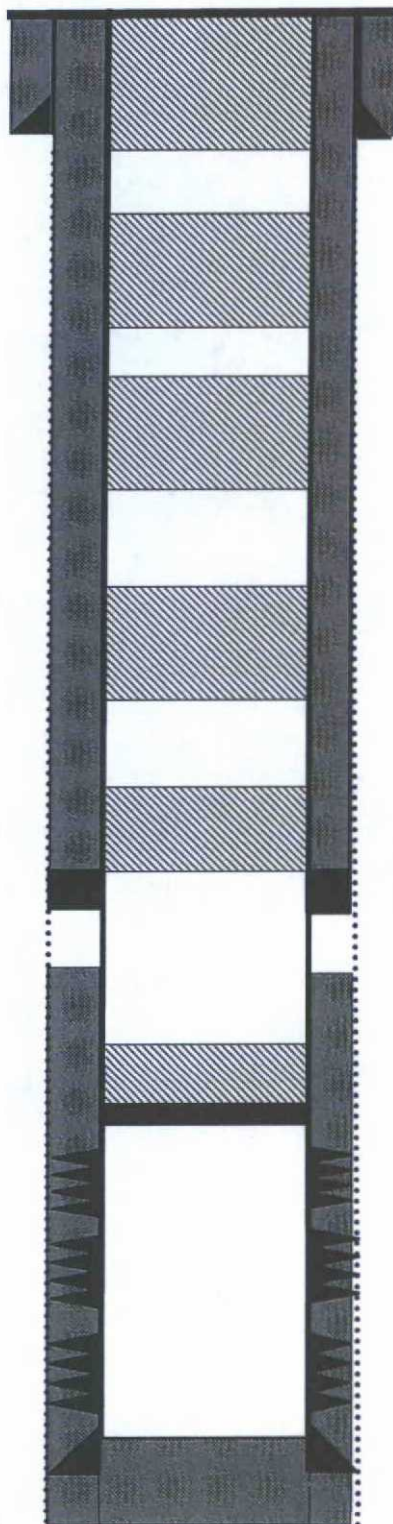
Formation: Kimbeto Wash; Gallup
Proposed Wellbore

Spud: 5/29/87
Completed: 6/23/87

Surface Location:
2100' FNL & 400' FEL
SE/NE (H) Sec: 24, T23N, R9W

Elevation: 6930'
API# 30-045-26792
San Juan, New Mexico

12 1/4" Hole



5/29/87- Ran 7jts of 8 5/8", 24#, J-55 set casing
@ 280'. Cmt'd 190sx of Class B. Circ., 25bbbls of
cmt to pit.

Plug #6: 330' - 0'
Class B cement, 40 sxs

Plug #5: 829' - 565'
Class B cement, 36 sxs

Plug #4: 1364' - 1037'
Class B cement, 43 sxs

Plug #3: 2096' - 1618'
Class B cement, 60 sxs

Plug #2: 3926' - 3826'
Class B cement, 17 sxs

DV set @ 3903'.
2nd stage: Cmt'd 569sx of Class B. Circ.,
100sx of cmt to surface.

Plug #1: 4419' - 4319'
Class B cement, 17 sxs

Set CR @ 4419'

Gallup Perforations:
4469' - 4993'

6/4/87- Ran 125jts of 5 1/2", 14#, J-55 set
casing @ 5161'. 1st stage: Cmt'd w/ 230sx
Class B. Circ., no cmt thru DV tool.

6/4/87- TD @ 5162'

7 7/8" Hole

Ojo Alamo @ 615'

Kirtland @ 779'

Fruitland @ 1087'

Pictured Cliffs @ 1314'

Chacra @ 1668'

Cliffhouse @ 2046'

Mancos @ 3876'

Gallup @ 4546'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Bejunjue Federal #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set plug #2 (3971-3871) ft. to cover the Mancos top. BLM picks top of Mancos at 3921 ft.
- b) Bring the top of plug #4 to 920 ft. to cover the Fruitland top. BLM picks top of Fruitland at 970 ft. Adjust cement volume accordingly.
- c) Set plug #5 (853-566) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 803 ft. BLM picks top of Ojo Alamo at 616 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.