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APR 19 2016

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
NM 57164

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

530' FNL & 1930' FEL SEC 24 23N 9W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Bejunje Federal #2

9. API Well No.

30-045-28468

10. Field and Pool or Exploratory Area

Kimbeto Wash; Gallup

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to plug and abandon the Bejunje Federal #2 per the attached procedure. In addition to the P&A procedure is the P&A Reclamation Plan and Schematic representing the current and proposed well bore.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

APR 21 2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 4/19/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date 4/20/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

7
KC

WPX Energy LLC

Plug And Abandonment Procedure

Bejunje Federal #2

530' FNL & 1930' FEL, Section 24, T-23-N, R-9-W

San Juan County, NM / API 30-045-28468

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. TOH 2-3/8" tubing string per pertinent pipe tally:
 - 2-3/8" 4.7# J-55 tubing 4497', 137 jts
6. P/U 5-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 4447'.
7. P/U 5 1/2" CR, TIH and set CR at +/- 4397'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

NOTE: All Plugs Include 50% Excess

9. Plug 1 (**Upper Gallup Perforations 4397'-4247', 18 Sacks Class G Cement**)

Mix 18 sx Class G cement and spot a balanced plug inside casing to cover Upper Gallup perforations.

10. Plug 2 (**Upper Mancos Formation Top 3862'-3712', 18 Sacks Class G Cement**)

Mix 18 sx Class G cement and spot a balanced plug inside casing to cover Upper Mancos formation top. PUH

11. Plug 3 (**Mesa Verde and Chacra Formation Tops 1986'-1460', 61 Sacks Class G Cement**)

Mix 61 sx Class G cement and spot a balanced plug inside casing to cover Mesa Verde and Chacra formation tops. PUH

12. Plug 4 (**Pictured Cliffs and Fruitland Formation Tops 1204'-758', 52 Sacks Class G Cement**)

Mix 52 sx Class G cement and spot a balanced plug inside casing to cover Pictured Cliffs and Fruitland formation tops. PUH

13. Plug 5 (**Kirtland and Ojo Alamo Formation Tops 743'-419', 37 Sacks Class G Cement**)

Mix 37 sx Class G cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo formation tops. PUH

14. Plug 6 (**Surface Shoe and Surface 321'-surface, 43 Sacks Class G Cement**)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 43 sx cement and spot a balanced plug from 321' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 321' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Bejunje Federal #2

Formation: Kimbeto Wash; Gallup
Current Wellbore

Spud: 1/25/91
Completed: 2/18/91
1st Delivery: 2/22/91

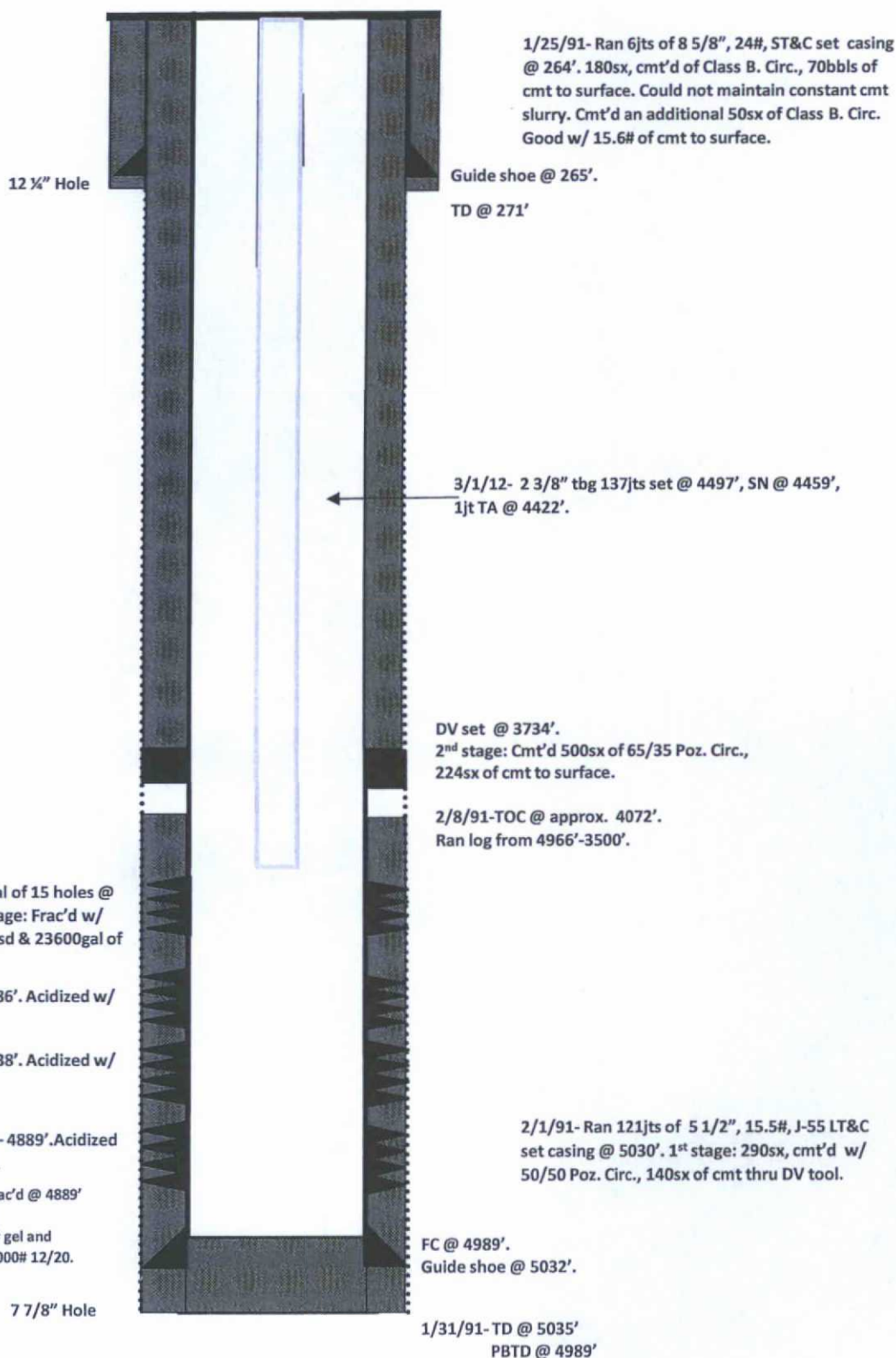
Surface Location:

530' FNL & 1930' FEL
NW/NE (B) Sec: 24, T23N, R9W

Elevation: 6824'

API# 30-045-28468

San Juan, New Mexico



Bejunje Federal #2

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Proposed Wellbore

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Completed: 2/18/91
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San Juan, New Mexico

1/25/91- Ran 6jts of 8 5/8", 24#, ST&C set casing @ 264'. 180sx, cmt'd of Class B. Circ., 70bbbs of cmt to surface. Could not maintain constant cmt slurry. Cmt'd an additional 50sx of Class B. Circ. Good w/ 15.6# of cmt to surface.

12 1/4" Hole

Ojo Alamo @ 593'

Kirtland @ 693'

Fruitland @ 988'

Pictured Cliffs @ 1200'

Chacra @ 1563'

3/1/12- 2 3/8" tbg
137jts set @ 4497', SN
@ 4459', 1jt TA @ 4422'.

Cliffhouse @ 1937'

Menefee @ 2542'

Mesaverde

Point Lookout @ 3643'

DV set @ 3734'.
2nd stage: Cmt'd 500sx of 65/35
Poz. Circ., 224sx of cmt to surface.

Upper Mancos @ 3767'

Upper Gallup @ 4442'

2/10/91-Perfs 4481'-4447'. Total of 15 holes @ .50". Acidized w/ 50gals. 2nd stage: Frac'd w/ 29000# 20/40sd & 6000# 12/20sd & 23600gal of gel.

Gallup @ 4620'

2/9/91-Straddle-3rd Perfs 4754'-4786'. Acidized w/ 500gals. Total of 8 holes @ .50".

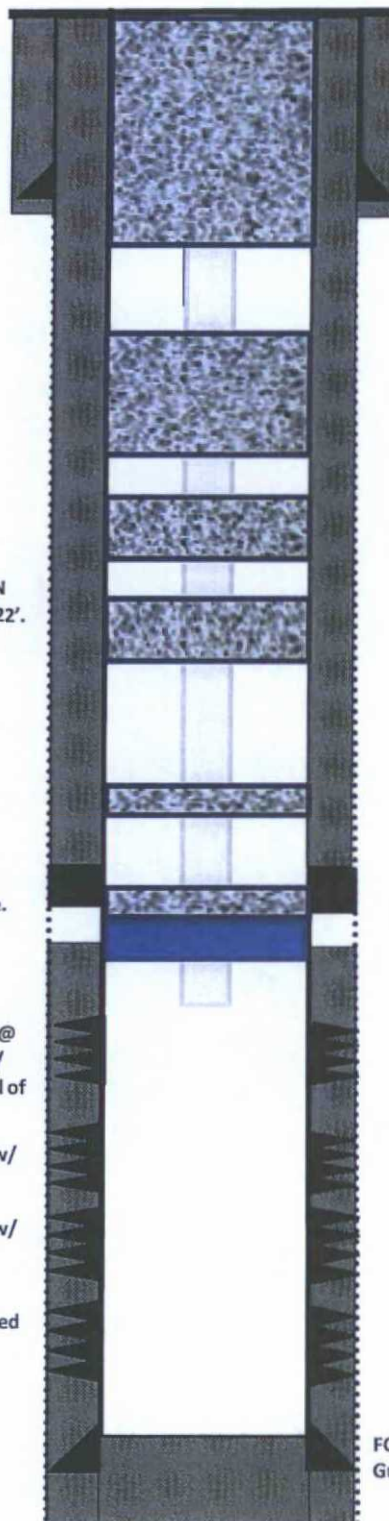
2/9/91- Straddle-2nd Perfs 4803'-4838'. Acidized w/ 450gals. Total of 9 holes @ .50".

2/9/91- Straddle-1st Perfs @ 4859' - 4889'. Acidized w/ 500gals. Total of 8 holes @ .50".

Lower Mancos @ 4970'

2/10/91- 1st stage:Frac'd @ 4889' - 4803', 4786'-4754' w/104650gals of 30# gel and 145000# 20/40 & 30000# 12/20.

7 7/8" Hole



Plug #6 - Set cement from 321 ft to surface with 321 feet of cement (43 sks of Class G Neat)

Guide shoe @ 265'.

TD @ 271'

Plug #5 - Set cement from 743 ft to 469 ft with 274 feet of cement + 50 feet excess on top. (37 sks of Class G Neat)

Plug #4 - Set cement from 1204 ft to 808 ft with 396 feet of cement + 50 feet excess on top. (52 sks of Class G Neat)

Plug #3 - Set cement from 1510 ft to 1986 ft with 476 feet of cement + 50 feet excess on top. (61 sks of Class G Neat)

Plug #2 - Set cement from 3862 ft to 3762 ft with 100 feet of cement + 50 feet excess on top. (18 sks of Class G Neat)

Plug #1 - CIBP set at 4397 feet. Set cement from 4297 ft to 4397 ft with 100 feet of cement + 50 feet excess on top. (18 sks of Class G Neat)

2/8/91-TOC @ approx. 4072'.
Ran log from 4966'-3500'.

2/1/91- Ran 121jts of 5 1/2", 15.5#, J-55 LT&C set casing @ 5030'. 1st stage: 290sx, cmt'd w/ 50/50 Poz. Circ., 140sx of cmt thru DV tool.

FC @ 4989'.
Guide shoe @ 5032'.

1/31/91- TD @ 5035'
PBTD @ 4989'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Bejunje Federal #2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.