| | | | FEB 08 2016 | |
|--|-------------------------------------|--------------------------------------|---|--|
| Submit One Copy To Appropriate District | State of New Me | exico | Form C-103 | |
| Office District I | Energy, Minerals and Natu | | Revised November 3, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| District II | OH CONCERNATION DIVIGION | | 30-045-23574 | |
| 811 S. First St., Artesia, NM 88210 District III | . 1 list St., Fittesia, 1441 60210 | | Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 00 Pio Brazos P.A. Aztec. NM 97410 | | STATE FEE | |
| District IV Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | Atlantic LS | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | |
| 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number 17 | |
| 2. Name of Operator | | 9. OGRID Number | | |
| BP America Production Company | | 000778 | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| 737 North Eldridge Parkway, 12.181A, Houston TX 77079 | | Blanco Pictured Cliffs | | |
| 4. Well Location | | | | |
| Unit Letter L: 1680 feet from the South line and 965 feet from the West line | | | | |
| | | | | |
| Section 24 Township 31N Range 10W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | |
| 11. Elevation (Snow whether DR, RKB, RI, GR, etc.) 6449' | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| 12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data | | | | |
| NOTICE OF INT | ENTION TO: | SUB | SEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK | | | | |
| | | | _ | |
| | | | | |
| _ | _ | | | |
| OTHER: | | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, | | | | |
| SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE | | | | |
| MARKER'S SURFACE. | | | | |
| | | | | |
| ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | |
| other production equipment. | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | |
| to be removed.) | | | | |
| ⊠ All other environmental concerns have been addressed as per OCD rules. | | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | |
| retrieved flow lines and pipelines. | | | | |
| | maining well on lease: all electric | cal service poles and | d lines have been removed from lease and well | |
| location, except for utility's distribution infrastructure. | | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | |
| All work was completed on 10/17/14, and inspected by BLM and approved on April 15, 2015. | | | | |
| To schedule an inspection please contact Sabre Beebe at 970-375-7530 or sabre.beebe@bp.com | | | | |
| SIGNATURE \ OUA CO TITLE Regulatory Analyst DATE 02/04/2016 | | | | |
| TILL Regulatory Analyst DATE 02/04/2010 | | | | |
| TYPE OR PRINT NAMEToya ColvinE-MAIL: _Toya.Colvin@bp.com PHONE:281-366-7148 | | | | |
| P. C. H. O.L. | | | | |
| APPROVED BY: January DATE 3/14/2016 | | | | |
| Conditions of Approval lif anyl | A | | | |

Powell, Brandon, EMNRD

From:

Flaniken, Jon <mflanike@blm.gov>

Sent:

Thursday, March 10, 2016 2:25 PM

To:

Powell, Brandon, EMNRD

Subject:

Fencing of location

Brandon, the Bureau of Land Management has no problem with operators fencing around abandoned well sites that have recently been reclaimed and seeded as this helps prevent disturbance of the site and allows for the reclamation to stabilize and the seeds a chance to take root and grow. This procedure is especially useful in the urban interface and recreation areas.

Thanks for your interest and your return call today.

Mike

JM Flaniken EPS Team Lead BLM, Farmington Field Office (505) 564-7702