

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27840
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Decker Gas Com A
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Pkwy, 12.181A
Houston, TX 77079

4. Well Location
Unit Letter L : 1550 feet from the South line and 960 feet from the West line
Section 17 Township 32N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6116'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <u>Deepen</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to deepen the subject well

OIL CONS. DIV DIST. 3

Please see attached procedure, wellbore schematics & C-102 plats.

APR 15 2016

Spud Date: 08/26/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/12/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 4/19/16
Conditions of Approval (if any): AV

*Must have a mudlogger present during drilling
Submit mud log for review prior to returning
well to production.*

If perforations are above or below
existing perms please file: c-104 and
Completion Report to include new perms
before returning to production

Decker GC A 001

API # 30-045-27840-00

Location: L SEC. 17, T32N, R10W

San Juan County, New Mexico

Reason/Background for Job

In order to maximize production by providing a "sump" from which to pump the liquids from the reservoir and ensuring the fluid level in the well stays below the coal seams, it is proposed to pull the existing liner, deepen the well, and run and perforate a new liner.

Basic Job Procedure

1. Pull tubing
2. Spear into and fish out liner
3. Deepen with new drill-down liner to TD of 3017'
4. Set liner hanger
5. Selectively perforate liner in the Fruitland coal
6. Run tubing
7. Run rods & pump
8. Return well to production

Current WBD



Decker GC A 001
Fruitland
API # 30-045-27840
Unit L - Sec. 17 - T32N - R10W
San Juan, New Mexico

Formation Tops

Fruitland 2420
Pictured Cliffs 2873

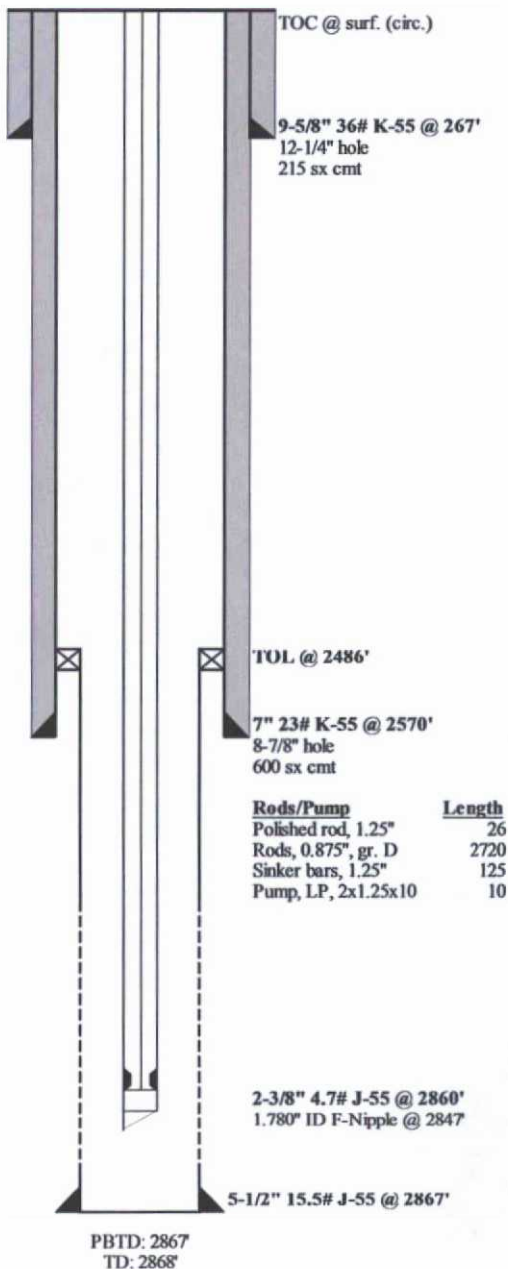
Deviation Survey

MD	Inclination
156	0.50
248	0.25
751	0.50
1250	1.25
1755	1.25
2259	1.25
2573	1.50

Fruitland Perforations

2620' - 2625'	4 jspf
2672' - 2682'	4 jspf
2780' - 2830'	4 jspf
2855' - 2865'	4 jspf

GL: 6116'
KB: 12'



Proposed WBD



Decker GC A 001
 Fruitland
 API # 30-045-27840
 Unit L, - Sec. 17 - T32N - R10W
 San Juan, New Mexico

Formation Tops

Fruitland	2420
Pictured Cliffs	2873

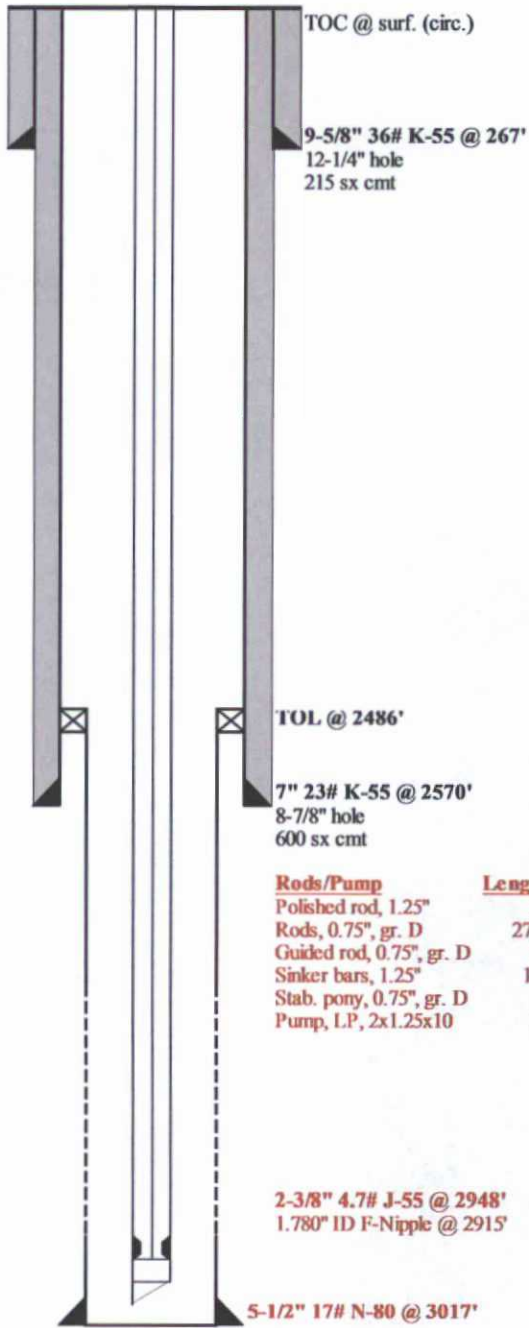
Deviation Survey

MD	Inclination
156	0.50
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2573	1.50

Fruitland Perforations

2620' - 2625'	4 jspf
2672' - 2682'	4 jspf
2780' - 2830'	4 jspf
2855' - 2865'	4 jspf
2867' - 2872'	4 jspf

GL: 6116'
 KB: 12'



PBTD: 3017
 TD: 3017

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-27840	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 000426	⁵ Property Name Decker Gas Com A	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	
		⁶ Well Number 1
		⁹ Elevation 6116

¹⁰ Surface Location

UL or lot no. L	Section 17	Township 32N	Range 10W	Lot Idn	Feet from the 1550	North/South line South	Feet from the 960	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁰ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	 Signature Date	
	Toya Colvin Printed Name	
	Toya.Colvin@bp.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	Date of Survey	
	Signature and Seal of Professional Surveyor:	
	Previously Filed	
	Certificate Number	