#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 1/25/16

Well information:

API WELL#	Well Name	Well #	Operator Name -	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/
30-045-32911-00- 00	FLOYD		ROBERT L BAYLESS PRODUCER LLC	G	A	San Juan	F	J	7	30	N	12 W

Application Type:  P&A Drilling/Casing Change Location Change
Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84)
Other:
Conditions of Approval: Notify NMOCD 24hrs prior to beginning operations.
The P/A marker must be an above ground marker, as it is not located in an area that would interfere with agricultural endeavors. See rule 19.15.25.10.C

NMOCD Approved by Signature

4-12-16 Date Form 3160-5 (August 2007)

\_Approved By \_JACK SAVAGE \_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Date 03/04/2016

5.	Lease Serial N	No.		
	NMNM047			

1. Type of Well Gas Well Other: COAL BED METHANE  2. Name of Operator ROBERT L BAYLESS PRODUCER LLEMail: htrujillo@rlbayless.com  3. Address PO BOX 168 FARMINGTON, NM 87499  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  10. Field and Pool, or Exploratory BASIN FRUITLAND COAL SAN JUAN COUNTY, NM  11. County or Parish, and State  Sec 7 T30N R12W NWSE 1530FSL 2200FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION	Do not not the		1.111				
Type of Well   Gas Well   Mother: COAL BED METHANE   S. Well Name and No.				6. If Indian, Allotte	e or Tribé Name		
Gas Well   Gas Well   Gother: COAL BED METHANE   FLOYD 10	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator ROBERT L BAYLESS PRODUCER LLEMAIL: htrujillo@ribayless.com  Contact: HELEN TRUJILLO 3. Address PO BOX 188 PO BOX 188 PARMINGTON, NM 87499  4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  11. County or Parish, and State Sec 7 T30N R12W NWSE 1530FSL 2200FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Repair Plinal Abandonment Notice Change Plans Plug and Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposed or State of the Work with the Work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days and 20 day							
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Signature (Electronic Submission) Date 01/25/2016	Signature (Electronic S	Submission)	Date 01/25	/2016			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TitlePETROLEUM ENGINEER

Office Farmington

### Robert L Bayless, Producer LLC

#### Plug And Abandonment Procedure

#### Floyd #10

1530' FSL & 2200' FEL, Section 7, T-30-N R-11-W

San Juan County, NM / API 30-045-32911

- Hold pre-job safety meeting. Comply with all NMOCD, BLM Safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
- 2. Check casing, tubing, and bradenhead pressures.
- Remove existing piping on casing valve. RU Blow lines from casing valves and begin blowing casing pressure. Kill well as necessary.
   Ensure well is dead or on a vacuum.
- 4. TOOH w/ rod string and LD
  - Size 7/8" Set Depth: 2093 ft
- 5. ND wellhead and NU BOP. Function test BOP.
- 6. TOOH with 2 -3/8" tubing string and tally as follows:
  - 2-3/8" 4.7# J-55 tubing landed @ 2098 ft
  - Seating nipple landed 2082 ft
- 7. P/U cement retainer on tubing and set at 2040'. Pressure test tubing to 1000 psi. Sting out of retainer. Load hole and pressure

casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

- 8. TIH and sting into retainer.
- Rig up to pump cement down tubing. Pump water to establish rate down tubing.
- Plug 1(Fruitland Coal Formation Tops 2090'-2106'):
   Pump 6 bbls (33 cu ft, 29 sx) Class G neat cement with 1.15 cu ft/sx yield.
  - Cement volume is 200% casing volume below retainer.
- 11. Plug 2: Sting out of retainer and spot 50' plug (1 bbls, 5 cu ft, 4 sx) Class G cement on top of retainer.
- 12. Pull up to 1700' and clear tubing by displacing with 7 bbls of water.
- 13. TOOH to 50'
- 14. Plug 3: Set 50' cement (1 bbls, 5 cu ft, 4 sx) Class G cement at surface.
- WOC and cut off wellhead 4 'below ground level. Weld plate with well information.
- Backfill the hole. RDMO.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: Floyd 10

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
  - a) Bring top of Plug #2 to 1694 ft. to cover the Fruitland top. BLM picks top of Fruitland at 1744 ft. Adjust cement volume accordingly.
  - b) Set a cement plug (770-494) ft. to cover the Kirtland and Ojo Alamo tops and surface casing shoe. BLM picks top of Kirtland at 660 ft. BLM picks top of Ojo Alamo at 544 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.