

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 1/25/16

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-32911-00-00	FLOYD	010	ROBERT L BAYLESS PRODUCER LLC	G	A	San Juan	F	J	7	30	N	12	W

Application Type:

- ☒ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84)
☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

The P/A marker must be an above ground marker, as it is not located in an area that would interfere with agricultural endeavors. See rule 19.15.25.10.C

NMOCD Approved by Signature

4-12-16
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	8. Well Name and No. FLOYD 10
2. Name of Operator ROBERT L BAYLESS PRODUCER LLC Contact: HELEN TRUJILLO Email: htruji@rlbayless.com	9. API Well No. 30-045-32911-00-S1
3a. Address PO BOX 168 FARMINGTON, NM 87499	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
3b. Phone No. (include area code) Ph: 505-326-2659	11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T30N R12W NWSE 1530FSL 2200FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L BAYLESS, PRODUCER LLC INTENDS TO PLUG AND ABANDON THE ABOVE WELL PER THE ATTACHED PROCEDURE.

OIL CONS. DIV DIST. 3

MAR 09 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #329702 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 03/04/2016 (16JWS0106SE)	
Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 01/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 03/04/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

PR

Robert L Bayless, Producer LLC

Plug And Abandonment Procedure

Floyd #10

1530' FSL & 2200' FEL, Section 7, T-30-N R-11-W

San Juan County, NM / API 30-045-32911

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM Safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU Blow lines from casing valves and begin blowing casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOOH w/ rod string and LD
 - Size 7/8" Set Depth: 2093 ft
5. ND wellhead and NU BOP. Function test BOP.
6. TOOH with 2 -3/8" tubing string and tally as follows:
 - 2-3/8" 4.7# J-55 tubing landed @ 2098 ft
 - Seating nipple landed 2082 ft
7. P/U cement retainer on tubing and set at 2040'. Pressure test tubing to 1000 psi. Sting out of retainer. Load hole and pressure

casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

8. TIH and sting into retainer.
9. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
10. Plug 1(Fruitland Coal Formation Tops 2090'-2106'):
Pump 6 bbls (33 cu ft, 29 sx) Class G neat cement with 1.15 cu ft/sx yield.
 - Cement volume is 200% casing volume below retainer.
11. Plug 2: Sting out of retainer and spot 50' plug (1 bbls, 5 cu ft, 4 sx) Class G cement on top of retainer.
12. Pull up to 1700' and clear tubing by displacing with 7 bbls of water.
13. TOOH to 50'
14. Plug 3: Set 50' cement (1 bbls, 5 cu ft, 4 sx) Class G cement at surface.
15. WOC and cut off wellhead 4 ' below ground level. Weld plate with well information.
16. Backfill the hole. RDMO.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Floyd 10

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring top of Plug #2 to 1694 ft. to cover the Fruitland top. BLM picks top of Fruitland at 1744 ft. Adjust cement volume accordingly.
 - b) Set a cement plug (770-494) ft. to cover the Kirtland and Ojo Alamo tops and surface casing shoe. BLM picks top of Kirtland at 660 ft. BLM picks top of Ojo Alamo at 544 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.