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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 31 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

File Case Serial No.

N0-G-1403-1944

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135216X

8. Well Name and No.

W. Lybrook UT # 708H

9. API Well No.

30-045-35740

10. Field and Pool or Exploratory Area

Lybrook Mancos W

11. Country or Parish, State

San Juan, NM

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 860' FSL &amp; 404' FEL, Sec 12, T23N, R9W

BHL: 330' FNL &amp; 718' FWL, Sec 12 T23N, R9W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/26/16 - MIRU- note: 9-5/8" surface previously set @ 337' by MoTe on 2/19/16

NU BOPE. S/M & install test plug, press test pipe & blind rams, choke manifold valves, IBOP choke & kill line valves, 4" TIW valve 250psi# low 5min each, 2000# high 10min each, annular @ 1500# high- all tested good and recorded on antelope services chart. Pulled test plug & tested surface casing against blind rams 1500psi for 30mins- tested good and recorded on antelope service chart.

3/27/16- Drilling ahead 8-3/4" Intermediate Hole

3/28/16-TD 8-3/4" intermediate hole @ 5390' (TVD 4925')

3/29/16-Run 123jts 7", 23#, J-55, LT&amp;C csg. Landed @ 5382', FC @ 5340'.

Antelope services PSI tested mandrel seals- Good test. RU Halliburton cmt 7" csg (psi test lines to 4000) w/ 70% excess figured spacer/flush (20bbls/mud flush + 20bbls/chem spacer + 10bbls fresh) followed by Lead cement @ 12.3# (141bbls/400sx of Elastiseal scavenger) followed by Tail cement @ 13.3# (91.5bbls/395sx of Elastiseal system). Displaced w/ 210bbls of H2O & Drill mud mix=totaling 210bbls. Landed plug @ 1272psi & bump to 2150psi and hold. Floats held-1.5bbls back on bleed off. Plug down 13:17hrs. Circ., out 50bbls of good cement to surface.

3/30/16- Pressure tested 7" csg to 1500psi for 30 minutes - Good test. ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

APR 07 2016

Signature

Date 3/31/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

APR 04 2016