

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

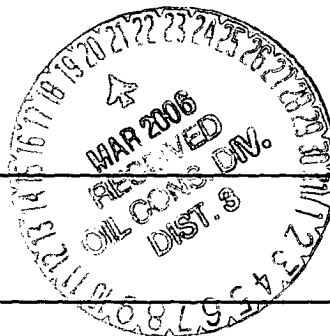
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit P (SESE), 895' FSL & 1105' FEL, Sec. 8, T30N, R6W NMPM

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070 FARMINGTON NM



5. Lease Number
SF-079002

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #36A
9. API Well No.

30-039-25683

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Commingle

13. Describe Proposed or Completed Operations

It is intended to remove the two strings of 1 1/2" tubing, remove the packer, and commingle the two formations with a single 2 3/8" tubing string. Also, a capillary string will be installed for artificial lift and scale mitigation.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Associate III Date 2/21/06

(This space for Federal or State Office use)

APPROVED BY Matt Shultz

Title PETE ENG

Date 3/16/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit 36A – Commingle Procedure

895' FSL, 1105' FEL
30N 6W Sec. 8 Unit P
Rio Arriba County, NM
Lat: 36° 34.18 Long: 107° 23.26
AIN: 3636301 MV
3636302 DK

Scope: Currently this wellbore is a dual completion producing the Mesa Verde and Dakota formations. The intent of this procedure is to remove the two strings of 1-1/2" tubing, remove the packer, and commingle the two formations with a single 2-3/8" tubing string. Also, a capillary string will be installed for artificial lift and scale mitigation.

Well Info:

9-5/8", 32.3 # WC-40 surface casing set at 243'
7", 20.0 #, J-55 intermediate casing set at 3373'
5-1/2", 15#, J-55 Liner (cemented) set at 7752'
1-1/2" 2.75 #, J-55, IJ tubing set at 5788' w/ SN @ 5748' (Mesa Verde)
1-1/2" 2.90 #, J-55, EUE tubing set at 7693' w/ SN @ 7648' (Dakota) (Note: tensile strength ≤ 33,000) LBS)
Baker Model "D" Production Packer set at 6035'
Appropriately

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington Resources safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TIH and tag for fill above packer, TOOHH with the Mesa Verde TBG string as follows: 171 - JTs 1-1/2", 2.75#, J-55 IJ TBG, 1 - 1-1/2" SN, 1 - 1-1/2" x 6' perf sub, 1 - 1-1/2" tail JT, and 1 - 1-1/2" bull plug. REMOVE the 6' perf sub and the bull plug from the TBG string. Trip back in the hole, and clean out as required. Lay down Mesa Verde TBG string, and visually inspect as it is being laid down. Report the condition on DFW.
4. Attempt to release seal assembly from the Model D packer. Note: do not exceed a 33,000lb pull on the 1-1/2", 2.9#, J-55, EUE TBG. If seal assembly does not pull with 33,000 lbs or less, rig up the chemical cut, and cut the 1-1/2" TBG 6' above packer. TOOHH with the upper portion of the TBG string as follows: 1 JT 1-1/2", 2.9 #, J-55, EUE TBG, 1 - 1-1/2" x 2.2' pup JT, 177 JTs 1-1/2", 2.9 #, J-55, EUE TBG.
(Note: on 5/25/2000 the rig supervisor reported a 13.61' variance between the wire-line depth and actual tubing tally)
Visually inspect tubing string as it is being laid down. Report condition of tubing on DFW report and type of scale, if any.
5. Rig up over-shot on a 2-3/8" work string and engage 1-1/2" TBG. TOOHH and lay down the lower portion of the Dakota TBG string as follows: 1 - 1-1/2" x 3' seal assembly, 48 - JTs of 1-1/2", 2.9#, J-55, EUE TBG, 1 - 1-1/2" SN, 1 - 1-1/2" tail JT, and 1 expendable check valve. Visually inspect TBG string as it is laid down, and report condition in DFW.
6. PU and TIH with packer spear, rotary shoe, drain sub, top bushing, bumper sub jars and drill collars on 2-3/8" tubing. Mill over Model D packer slips and TOOHH with BHA, tubing and packer body.
7. PU bit and mill and TIH to clean out to TD at 7765'. TOOHH.

2/22/2006

8. TIH with RBP and packer to pressure test casing. Set RBP 50' above DK top perf (approx. 7570') and packer 50' below bottom MV perf (approx. 5832') to test casing between the MV and DK perfs. Reset RBP 50' above top MV perf (approx. 3947') to test casing to surface.
9. Latch onto RBP, equalize, TOOH and LD RBP.
10. MU BHA as follows: 1-2-3/8" saw tooth collar, 1- 2-3/8" seat nipple (SN), 1- 2-3/8" tail joint of 2-3/8", 4.7#, J-55 tubing, 1- 2-3/8" x 2' pup joint, and 2-3/8", 4.7#, J-55, EUE tubing to surface. Broach tubing while RIH. Check for fill. Clean out to PBTD.
11. Once well has cleaned up to water rates less than 5 BPH and a trace of sand, PU and land tubing at 7690' (+ / - 5 ft).
12. RDMO

Recommended: _____ **Approved:** _____
Production Engineer **Sr. Rig Supervisor**

Production Engineer: Ryan Frost	Office: 326-9779	Cell: 486-0046
Production Foreman: Bruce Voiles	Pager: 327-8937	Cell: 320-2448
Area Specialist: Steve Stamets	Pager: 327-8871	Cell: 320-2516
Lease Operator: Tim Emery	Pager: 324-4213	Cell: 330-2374

SPUD DATE: 8/27/97
 COMPLETION DATE: 10/21/97
 0
 MV & DK

Latitude 895 FSL
 Longitude 1105 FEL

SAN JUAN 30-6 UNIT 36A
 T030N R006W Section 008 Unit P
 895 FSL & 1105 FEL
 RIO ARRIBA COUNTY, NM

API Number: 30039256830000
 MV AIN: 3636301
 DK AIN: 3636302
 MV Meter: 81954
 DK Meter: 82396

Current/Proposed Wellbore

9.625" 32.3# set @ 243'
 Cemented with 165 to Surface

7" 20# set @ 3373
 Cemented w/ 2-stage - 1st -207sx, 2nd-361sx to Surface

TOC - 3400' by CBL-CCL-GR

TUBING RECORD
 DATE: 5/26/00 1 1/2" 2.75# set @ 5788'

Model D Packer @ 6035'

TUBING RECORD:
 DATE: 5/26/00 1 1/2" 2.75# set @ 7693

Cemented with 210sx

5 1/2 " 15# set @ 7752'

FORMATION TOPS:

Ojo Alamo	2180'
Kirtland	2380'
Fruitland Coal	2650'
Pictured Cliffs	3096'
Lewis	3277'
Huer Bent	3910'
Chacra	4250'
Cliff House	4830'
Menefee	5162'
Point Lookout	5462'

PERFORATIONS:

3997-4382'
 4460'-4806'
 4872-5307
 5414'-5782'

PERFORATIONS:

7620'-7744'

TOTAL DEPTH: 7,765'

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 24104

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RECEIVED
070 FARMINGTON NM**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-25683	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 7469	5. Property Name SAN JUAN 30 6 UNIT	6. Well No. 036A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6261

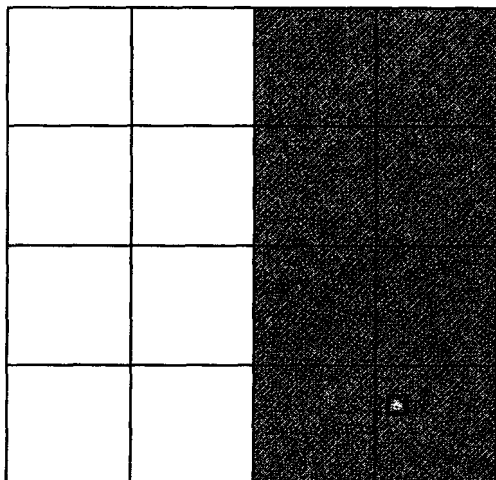
10. Surface Location

UL - Lot P	Section 8	Township 30N	Range 06W	Lot Idn	Feet From 895	N/S Line S	Feet From 1105	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Armando Sandoval*
Title: *Regulatory Assistant III*
Date: *2-22-06*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Neale C Edwards**
Date of Survey: **11/15/1996**
Certificate Number: **6857**