

Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

APR 04 2016

Farmington Field Office
Bureau of Land Management

1. Type of Well:

Gas

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 1650' FNL & 1550' FEL

S: 05 T: 025N R: 006W U: G

5. Lease Number:

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

CANYON LARGO UNIT COM NP 137

9. API Well No.

3003920073

10. Field and Pool:

PC - BLANCO SOUTH::PICTURED CLIFFS

11. County and State:

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on and produced natural gas and entrained hydrocarbons.

Notes: COMPLYING WITH ON SHORE ORDER 7.

TP: CP: Initial MCF: 45

Meter No.: 14057

Gas Co.: ENT

OIL CONS. DIV DIST. 3

APR 08 2016

14. I Hereby certify that the foregoing is true and correct.

Signed

Dollie Busse
Dollie Busse

Title: Regulatory Tech.

Date: 4/4/2016

(This Space for Federal or State Office Use)

APPROVED BY:

William Tambekou

Title:

Petroleum Engineer

Date:

04/05/2016

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCDN

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Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Monday, April 04, 2016

Application to dispose of water off lease into approved Water Disposal Facilities.

LEASE NUMBER

1. See attached sundry and letter for the following well within this lease.

Well Name: CANYON LARGO UNIT COM NP 137

Legal Location of Well: (Unit G , Section 05 , Township 025N , Range 006W)

API Number: 3003920073

Estimated daily production per well: 45 MCF

Name of facility or well name and number where disposed:

2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

3. Disposal facilities are on file at the BLM.

4. Location of Disposal Facility.

JILLSON FEDERAL 1 SWD

Located in:

(Unit F , Section 08 , Township 024N Range 003W)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - PC

2. Amount of water produced from all formations in barrels per day: 2 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Monday, April 04, 2016

6. How water is stored on lease?

TANK:

PIT:

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
STEEL	15	4	Below	Unlined

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: **Burlington Resources**

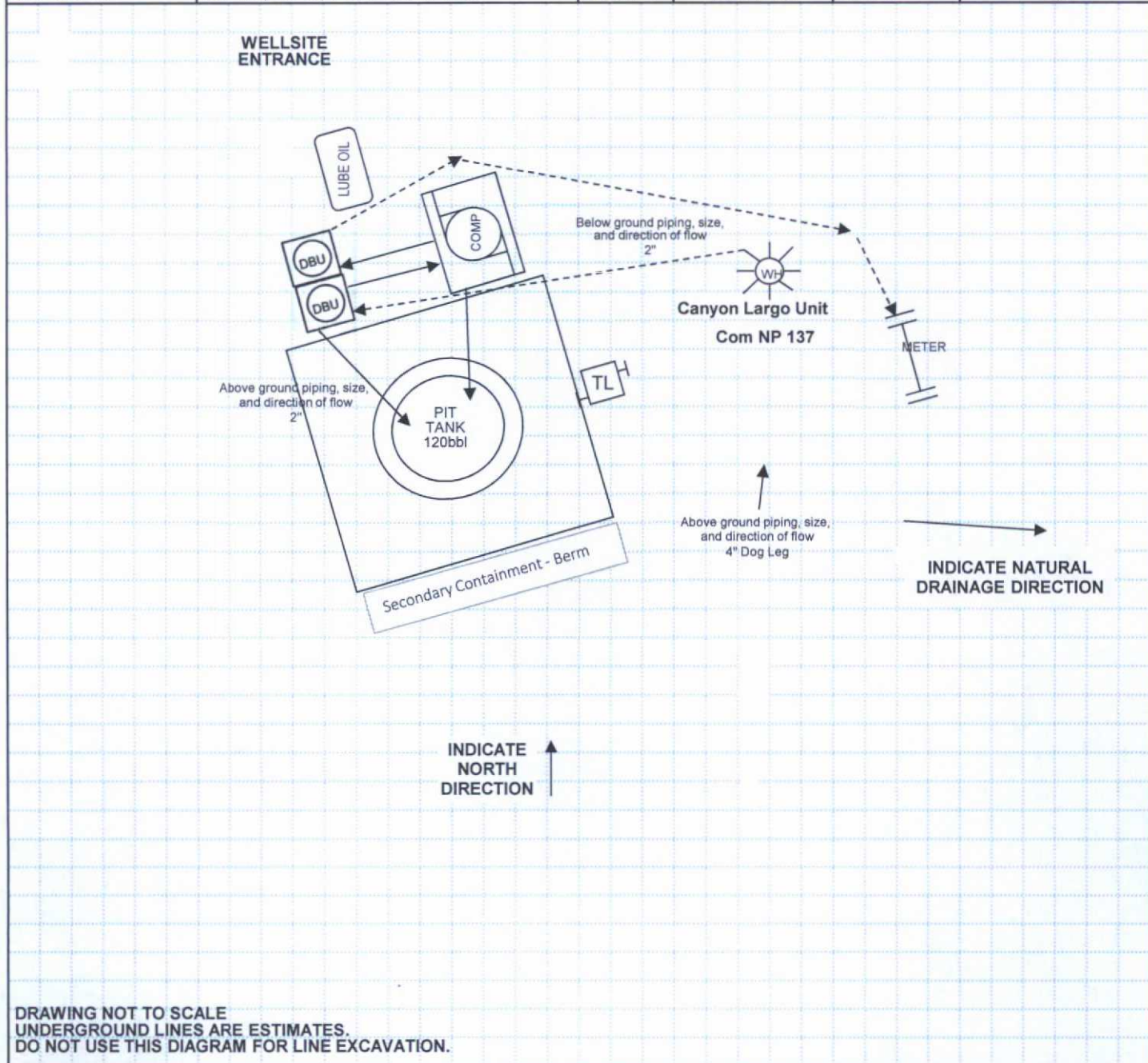
Name of Facility: **CANYON LARGO UNIT COM NP 137**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

CONOCOPHILLIPS SITE SECURITY PLAN -- SITE DIAGRAM			NAME: Curtis House	
BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM			DATE: 03/31/16	
WELL / SITE NAME:	Canyon Largo Unit Com NP 137	LEGAL DESCR (U-S-T-R):	G, 05, T025N, R006W	
API No.:	30-039-20073	PRODUCING ZONE(S):	PC	
LEASE No.:	NMSF-078883	LATITUDE:	N 36.43063	LONGITUDE: W 107.48642
FOOTAGES:	SW NE, 1650', FNL & 1550' FEL	COUNTY:	Rio Arriba	STATE: NM



This Site is subject to either -
The ConocoPhillips San Juan Site Security Plan for Sale of Oil and Gas, or
The Burlington Resources Site Security Plan and Oil Production Policy.

The Site Security Plans are Located At:
ConocoPhillips
3401 E. 30th Street
Farmington, NM 87402

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production;
Equalizer and Overflow Valves sealed closed during sales.
Per SPCC : Water Tanks - Indicate drain valves .

S SALES D DRAIN E EQUALIZER
O OVERFLOW TL TRUCK LOADING

UST U/G STRG TK

PROD TANK WTR TANK

DBU

METER

PUMPING UNIT
COMP

T TRANSFORMER

R RTU
CP

Above ground piping, size, and direction of flow 3"
Below ground piping, size, and direction of flow 6"
Below ground electrical line
----- E -----