State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

APR 11 2016 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

			Rel	ease Notific	ation	and Co	orrective A	ction	1				
					OPERATOR Initial Report Fina								
		onocoPhillip			(Contact Lisa Hunter							
		0 th St, Farm	ington, l	NM		Telephone No. (505) 258-1607							
Facility Nar	me: News	om 17			Facility Type: Gas Well								
Surface Ow	Surface Owner Federal Mineral Owner						F-078433)		API No	. 30045118	57		
						OF RE							
Unit Letter H	Section 20	Township 26N	Range 08W	Feet from the 1485		South Line North	Feet from the 1165		West Line East				
	Latitude <u>36.476181</u> Longitude <u>-107.69982</u>												
				NAT	URE	OF REL	EASE						
Type of Rele		luced Water				Volume of				Recovered	5.5 bbls		
Source of Re	lease Pit	Tank Overflo	ow			Date and F Unknown	Hour of Occurrence	e		Hour of Disco 9:32 a.m.	overy		
Was Immedia	ate Notice (Given?				If YES, To			2-25-10 (0, 7.52 a.m.			
			Yes [No 🛛 Not Re	quired	N/A							
By Whom?	N/A					Date and H							
Was a Water	course Read		Yes 🛛	No		If YES, Vo N/A	olume Impacting t	he Wat	ercourse.				
	_				_	N/A							
If a Watercou N/A	arse was Im	pacted, Descr	ibe Fully.	¢.									
Describe Cau		em and Reme											
Pit overflow	ed into cril	obing. SPEC	truck cal	led to remove flu	id and c	contaminate	d soil in cribbing						
ConocoPhill truck and re	ips will ass lease asses	sment was co	determin mpleted	ken.* ne a path forward by third-party en The soil samplin	vironme	ental and A	nalytical results	s were	below the	NMOCD r	egulatory		
regulations al public health should their o or the environ	ll operators or the envir operations h nment. In a	are required t ronment. The ave failed to a	o report and acceptance adequately OCD accept	e is true and compl ad/or file certain re- ce of a C-141 repo- v investigate and re- tance of a C-141 r	elease no rt by the emediate	otifications a NMOCD m contaminati	nd perform correct arked as "Final Ro on that pose a three	tive act eport" of eat to g	ions for rele loes not rele round water	eases which m eve the operate , surface wate	hay endanger tor of liability er, human health		
	,					OIL CONSERVATION DIVISION							
Signature:	feb	- 44	-					0	0	~			
Printed Name	e: Lisa Hu	nter				Approved by Environmental Specialist:					25		
Title: Field I	Environme	ntal Specialis	st			Approval Da	te: 05 102 12	316	Expiration	Date:	~		
E-mail Addre	ess: Lisa.Hu	unter@cop.co	om			Conditions of	1 1			Attached			
Date: April	6.2016	Pho	ne: (505)	258-1607		-	_				_		
Attach Addi					2	1JUE1	606928		-				
						10011	000100	0-1	2				

Newsom #17 Below Grade Tank Release Report

Unit Letter H, Section 20, Township 26 North, Range 8 West San Juan County, New Mexico

April 5, 2016

Prepared for: ConocoPhillips 5525 Highway 64 Farmington, New Mexico 87401

Prepared by: Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401



ConocoPhillips Newsom #17 Release Report

Prepared for:

ConocoPhillips 5525 Highway 64 Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401

Heather M. Woods

Heather M. Woods, P.G., Area Manager

Reviewed by:

Russell Knight, PG, Principal Hydrogeologist

April 5, 2016

Table of Contents

1.0	Introduction	. 1
2.0	Release Summary	. 1
3.0	NMOCD Site Ranking	. 1
4.0	Field Activities	. 2
5.0	Soil Sampling	. 2
6.0	Field Screening Results	. 3
7.0	Laboratory Analytical Results	. 3
8.0	Conclusions	. 3
9.0	Closure and Limitations	.4

Tables

Table 1	NMOCD Site Ranking Determination
Table 2	Field Soil Sampling Results – VOCs and TPH
Table 3	Laboratory Analytical Results – Benzene, BTEX, TPH (GRO/DRO), and Chloride

Figures

Figure 1	Topographic Map
Figure 2	Aerial Site Map

Appendices

Appendix AExecuted C-138 Soil Waste Acceptance FormAppendix BAnalytical Laboratory Report

Rule

1.0 Introduction

The ConocoPhillips Newsom #17 release site is located in Unit Letter H, Section 20, Township 26 North, Range 8 West, in San Juan County, New Mexico. The release of an estimated 7.5 barrels (bbls) of produced water, due to of overtopping of the below grade tank (BGT), was discovered on February 25, 2016. Remedial activities included recovery of approximately 5.5 bbls of the released fluid and hydro-excavation of soils from within the BGT excavation cribbing. Rule Engineering, LLC (Rule) conducted confirmation soil sampling of impacted soils from within and adjacent to the BGT excavation cribbing.

A topographic map of the location reproduced from the United States Geological Society quadrangle map of the area is included as Figure 1 and an aerial site map is included as Figure 2.

Site Name	Newsom #17						
Site Location Description	Unit Letter H, Sectio West	n 20, Township 26 N	lorth, Range 8				
Wellhead GPS Location	N36.47616 and W107.70019	BGT Release GPS Location	N36.47640 and W107.69995				
Land Jurisdiction	Bureau of Land Man	agement (BLM)					
Discovery Date	February 25, 2016						
Release Source	Below Grade Tank	Substance(s) Released	Produced Water				
Volume Released	7.5 bbls	Volume Recovered	5.5 bbls				
NMOCD Site Rank	20						
Distance to Nearest Surface Water	Unnamed ephemera northwest and 440 fe Wash						
Estimated Depth to Groundwater	Estimated to be 97 feet below grade surface (bgs)	Distance to Nearest Water Well or Spring	Greater than 1,000 feet				
Contractor	Nelson Revegetation	n, LLC					

2.0 Release Summary

3.0 NMOCD Site Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 20 (Table 1).

Rule

Depth to groundwater at the site is estimated to be 97 feet bgs based on the site specific hydrogeological report submitted in the C-144 below grade tank registration.

A review was completed of the New Mexico Office of the State Engineer online New Mexico Water Rights Reporting System and no water wells were identified within a 1,000 foot radius of the location. No water wells were observed within a 1,000 foot radius of the location during a visual inspection.

Two ephemeral washes traverse the area approximately 280 feet northwest and 440 feet south of the release location, both of which drain to Blanco Wash.

Based on the ranking score of 20, action levels for remediated soils at the site are as follows: 10 milligrams per kilogram (mg/kg) benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO).

4.0 Field Activities

On February 29, 2016, Rule personnel advanced one soil boring (SB-1) to establish vertical extent of petroleum hydrocarbon impact and to select the depth for confirmation samples. The soil boring (SB-1) was advanced using a hand auger near the southwest corner of the BGT location, which showed evidence of ponding (downgradient direction), to a depth of approximately nine feet bgs.

Upon completion of the removal of impacted fluids and soils from inside the BGT excavation, resulting in the exposure of the liner and cribbing walls, Rule personnel collected confirmation samples from the exposed soils between the cribbing and liner in the base of the BGT excavation and from hand auger advanced boreholes advanced approximately one to two feet outside the cribbing walls. The liner was visually inspected and found to be in generally good condition with no apparent holes or rips present.

Approximately 110 barrels of hydrocarbon impacted soils and fresh water were removed by hydro-excavation and transported to Envirotech Landfarm near Bloomfield, New Mexico for disposal/remediation. A depiction of the BGT excavation with sample locations is included as Figure 2.

5.0 Soil Sampling

Rule collected soil samples at selected intervals from soil boring SB-1 from approximately one to nine feet bgs. A portion of each sample was field screened for volatile organic compounds (VOCs). Field screening for VOC vapors was conducted with a photoionization detector (PID). Prior to field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Field analysis for TPH was conducted for selected samples per USEPA Method 418.1, utilizing a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards.



Rule collected two composite confirmation soil samples (SC-1 and SC-2). Confirmation sample SC-1 was collected from the base of the BGT excavation where soil was exposed between the cribbing and the in-place liner. Confirmation sample SC-2 was collected from about one foot bgs (the depth of greatest apparent hydrocarbon impact in soil boring SB-1) approximately one to two feet outside the edge of the cribbing. Each confirmation soil sample is a representative composite comprised of four to five equivalent portions of soil collected from the sampled area.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per U.S. Environmental Protection Agency (USEPA) Method 8021B, TPH (GRO/DRO) per USEPA 8015D and chloride per USEPA Method 300.0. Field screening results are summarized in Table 2. Laboratory analytical results are summarized in Table 3, and the analytical laboratory reports are included in Appendix B.

6.0 Field Screening Results

Field screening VOC concentrations for the samples collected from soil boring SB-1 ranged from 106 ppm at 5 feet bgs to 700 ppm at 1 foot bgs. Field screening results for soil confirmation samples SC-1 and SC-2 indicated VOC concentrations of 1.5 ppm and 0.8 ppm, respectively. Field TPH results for soil boring SB-1 indicated TPH concentrations of 35.3 mg/kg at 4 feet bgs and 25.0 mg/kg at 9 feet bgs. The field TPH concentration result for SC-1 was 90.2 mg/kg. Field screening results are summarized in Table 2.

7.0 Laboratory Analytical Results

Laboratory analytical results for excavation confirmation sample SC-1 reported benzene, total BTEX, TPH (GRO/DRO), and chloride concentrations below the laboratory reporting limits, which are below the applicable NMOCD action levels. Laboratory analytical results for confirmation sample SC-2 reported a benzene concentration of 0.18 mg/kg and total BTEX concentration of 2.8 mg/kg, which are below the applicable NMOCD action levels. TPH (GRO/DRO) concentrations for confirmation sample SC-2 was reported as 40 mg/kg GRO and 52 mg/kg DRO, which are below the NMOCD action level of 100 mg/kg for a site rank of 20. Chloride concentration reported for confirmation sample SC-2 was reported as 32 mg/kg. Laboratory analytical results are summarized in Table 3.

8.0 Conclusions

The ConocoPhillips Newsom #17 release site is located in Unit Letter H, Section 20, Township 26 North, Range 8 West, in San Juan County, New Mexico. The release of an estimated 7.5 barrels (bbls) of produced water, due to of overtopping of the below grade tank (BGT), was discovered on February 25, 2016. Remedial activities included recovery



of approximately 5.5 bbls of the released fluid and hydro-excavation of soils from within the BGT excavation cribbing. Rule conducted confirmation soil sampling of impacted soils from within and adjacent to the BGT excavation cribbing. Confirmation sample SC-1 was collected from the base of the BGT excavation where soil was exposed between the cribbing and the in-place liner. Confirmation sample SC-2 was collected from about one foot bgs (the depth of greatest apparent hydrocarbon impact in soil boring SB-1) approximately one to two feet outside the edge of the cribbing. Laboratory analytical results for the soil confirmation samples (SC-1 and SC-2) reported benzene, total BTEX, and total TPH (GRO/DRO) concentrations below the applicable NMOCD action levels. Approximately 110 bbls of hydrocarbon impacted soils and fresh water removed by hydroexcavation were transported to Envirotech Landfarm near Bloomfield, New Mexico for disposal/remediation.

Based on laboratory analytical results of the confirmation soil samples, no further work is recommended at this time, however additional consideration of the presence of soil contaminated in excess of the NMOCD action levels is recommended during below grade tank closure activities when removal of the cribbing and liner will provide more through access to the soils in direct contact with those components.

9.0 Closure and Limitations

This report has been prepared for the exclusive use of ConocoPhillips and is subject to the terms, conditions, and limitations stated in Rule's report and Service Agreement with ConocoPhillips. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.

Rule

Tables

Rule

Table 1. NMOCD Site Ranking Determination Newsom #17 San Juan County, New Mexico ConocoPhillips

Ranking Criteria	Ranking	Site-Based	Basis for Determination	Data	
-	Score	Ranking Score		Sources	
Depth to Groundwater					
<50 feet	20	-	Depth to groundwater is estimated to be 97 feet on the	NMOCD Online database	
50-99 feet	10	10	site specific hydrogeological report included in the C- 144 below grade tank registration for the Newsom #17.	Santos Peak Quadrangle Google Earth, and Visua Inspection	
>100 feet	0			mapeetion	
Vellhead Protection Area					
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes)	0	No water source or recorded water wells within 1,000	NMOSE NMWRRS, Santo Peak Quadrangle, Google Earth, and Visual Inspectio	
	0 (No)		feet radius of location.		
Distance to Surface Water Body					
<200 horizontal feet	20		Two ephemeral washes traverse the area	Santos Peak Quadrangle	
200 to 1,000 horizontal feet 10		10	approximately 280 feet northwest and 440 feet south of the release location, both of which drain to Blanco	Google Earth, and Visua	
>1,000 horizontal feet	0		Wash.	Inspection	
Site Based Total Rank	ing Score	20			



Table 2. Field Soil Sampling Results - VOCs and TPH Newsom #17 San Juan County, New Mexico ConocoPhillips

Sample ID	Date	Sample Depth (ft bgs)	VOCs* (PID) (ppm)	TPH* (418.1) (mg/kg)
	NMOO	100	100	
		1	700	
		2	578	
		3	572	
CD 4	2/20/40	4	560	35.3
SB-1	2/29/16	5	106	
		6.5	147	
		7	237	
		9	220	25.0
SC-1	2/29/16	2	1.5	90.2
SC-2	2/29/16	4	0.8	

Notes: VOCs - volatile organic compounds

PID - photo-ionization detector

ft bgs - feet below ground surface

ppm - parts per million

mg/kg - milligrams/kilograms

BTEX - benzene, toluene, ethylbenzene, and xylenes

TPH-total petroleum hydrocarbons per USEPA Method 418.1

* field results

**NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (1993)



Table 3. Laboratory Analytical Results - Benzene, BTEX, TPH (GRO/DRO), and Chloride Newsom #17 San Juan County, New Mexico ConocoPhillips

							La	boratory An	alytical Result	s		
Sample ID	Date	Sample Time	Sample Type	Sample Depth (ft)	Benzene (mg/kg)			Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	Chloride (mg/kg)
NMOCD Action Levels*		10				50	10	00				
SC-1	2/29/16	12:20	Composite	4	< 0.049	< 0.049	< 0.049	<0.099	< 0.246	<4.9	<9.7	<30
SC-2	2/29/16	13:00	Composite	1	0.18	0.29	0.25	2.1	2.8	40	52	32

Notes: mg/kg - milligrams/kilograms

TPH - total petroleum hydrocarbons

BTEX - benzene, toluene, ethylbenzene, and total xylenes

GRO - gasoline range organics

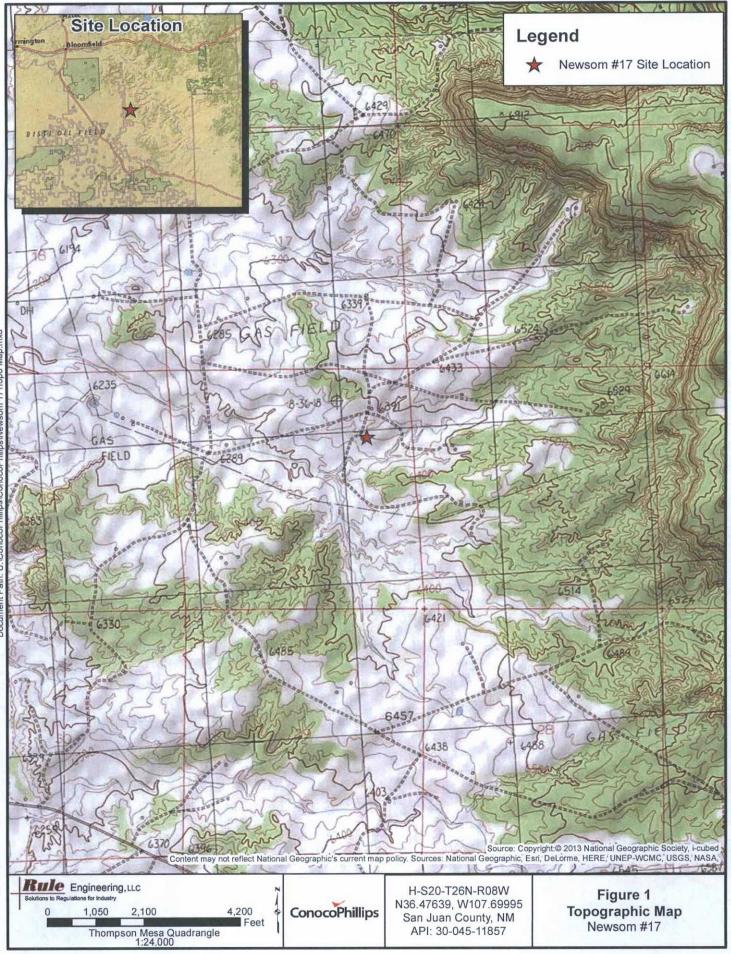
DRO - diesel range organics

*NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (1993)

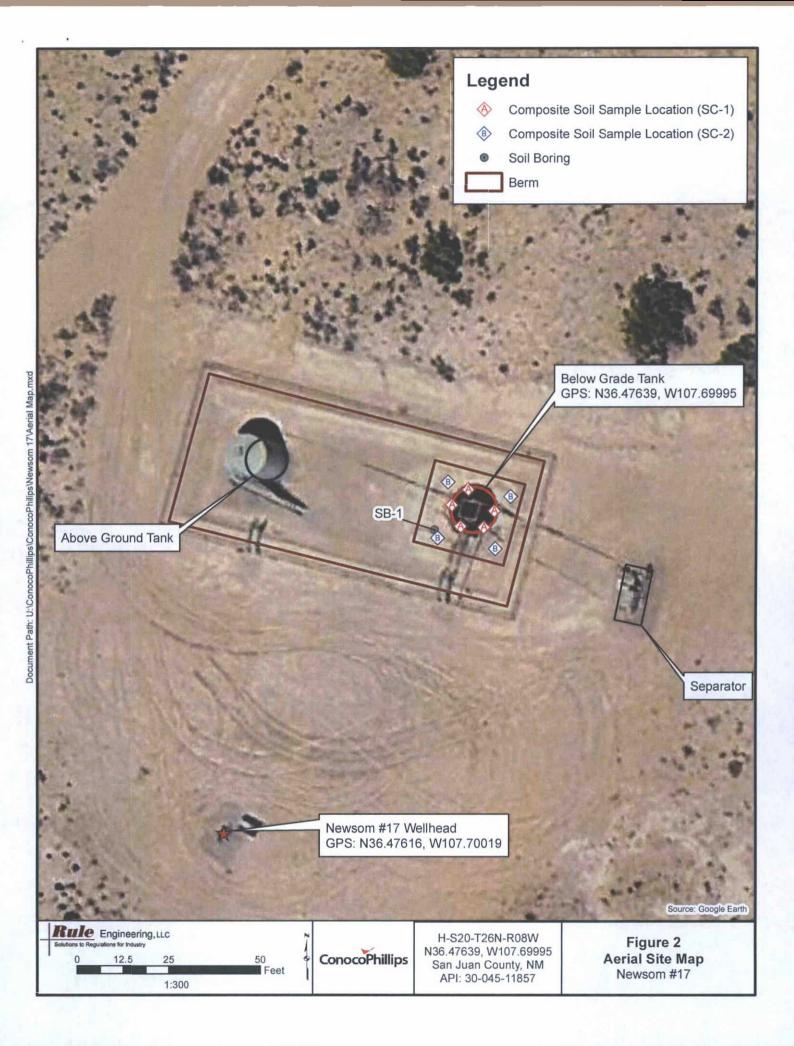


Figures

Rule



Document Path: U:\ConocoPhillips\ConocoPhilips\Newsom 17\Topo Map.mxd



ConocoPhillips Newsom #17 Release Report

Appendix A

Executed C-138 Soil Waste Acceptance Form



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

C-138

DENIED (Must Be Maintained As Permanent Record)

DATE:

TELEPHONE NO.: 505-632-0615

Revised August 1, 2011

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE
1. Generator Name and Address:
ConocoPhillips
3401 E 30th. St. Farmington, New Mexico 87402 Feb 2016
runnington, run mexico or toz
2. Originating Site: NEWSOM 17 (ConocoPhillips) API# 3004511857
Billing Information: 21337803 / T110 / 702015 / HZF1 / MCINNSK - House, Curtis Lee
3. Location of Material (Street Address, City, State or ULSTR): Unit H, Section 20, T026N, R008W SAN JUAN, NM
4. Source and Description of Waste:
Impacted Soil From condensed fluids spill (produced water/condensate)
Estimated Volume 12 yd3 Known Volume (to be entered by the operator at the end of the haul) 10 yd3 bbl
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, Cute L House representative or authorized agent for <u>ConocoPhillips Company</u> do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)
X RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency X Monthly Weekly Per Load
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-describ waste is non-hazardous. (Check the appropriate items)
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, I, Cute L House representative for ConocoPhillips Company do hereby certify that representative samples of the oil field oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the repre- sentative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
6. Transporter: Nelson Revegetation
OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011
Address of Facility: #43 Road 7175, south of Bloomfield NM
Method of Treatment and/or Disposal:
Evaporation Injection Treating Plant X Landfarm Landfill Other

Land Farm Administrator

APPROVED

QTITLE:

Surface Waste Management Facility Authorized Agent

h

Zn

Waste Acceptance Status:

PRINT NAME:

SIGNATURE:

Appendix B

Analytical Laboratory Report



HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

March 08, 2016

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

OrderNo.: 1603074

Dear Heather Woods:

RE: CoP Newsom #17

Hall Environmental Analysis Laboratory received 2 sample(s) on 3/2/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1603074

Date Reported: 3/8/2016

Hall Environmental Analysis Laboratory, Inc.

 CLIENT: Rule Engineering LLC
 Client Sample ID: SC-1

 Project: CoP Newsom #17
 Collection Date: 2/29/2016 12:20:00 PM

 Lab ID: 1603074-001
 Matrix: SOIL
 Received Date: 3/2/2016 7:00:00 AM

 Analyses
 Result
 PQL Qual Units
 DF Date Analyzed
 Batch

			and the second second			
EPA METHOD 300.0: ANIONS					Analyst	LGT
Chloride	ND	30	mg/Kg	20	3/7/2016 12:25:45 PM	24109
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANIC	S			Analyst:	JME
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	3/4/2016 2:46:55 PM	24040
Surr: DNOP	80.1	70-130	%Rec	1	3/4/2016 2:46:55 PM	24040
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	3/3/2016 10:58:58 PM	24049
Surr: BFB	111	66.2-112	%Rec	1	3/3/2016 10:58:58 PM	24049
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.049	mg/Kg	1	3/3/2016 10:58:58 PM	24049
Toluene	ND	0.049	mg/Kg	1	3/3/2016 10:58:58 PM	24049
Ethylbenzene	ND	0.049	mg/Kg	1	3/3/2016 10:58:58 PM	24049
Xylenes, Total	ND	0.099	mg/Kg	1	3/3/2016 10:58:58 PM	24049
Surr: 4-Bromofluorobenzene	116	80-120	%Rec	1	3/3/2016 10:58:58 PM	24049

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Bl	lank	
	D	Sample Diluted Due to Matrix	E	Value above quantitation range		
	н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Page 1 of 7	
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range		
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit		
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit a	as specified	

Analytical Report Lab Order 1603074

Date Reported: 3/8/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC **Client Sample ID: SC-2** CoP Newsom #17 **Project:** Collection Date: 2/29/2016 1:00:00 PM Lab ID: 1603074-002 Matrix: SOIL Received Date: 3/2/2016 7:00:00 AM PQL Qual Units Analyses Result **DF** Date Analyzed Batch Analyst: LGT EPA METHOD 300.0: ANIONS Chloride 32 30 mg/Kg 20 3/7/2016 1:27:48 PM 24109 EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Analyst: JME

Diesel Range Organics (DRO)	40	9.6		mg/Kg	1	3/4/2016 3:08:58 PM	24040
Surr: DNOP	87.6	70-130		%Rec	1	3/4/2016 3:08:58 PM	24040
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	NSB
Gasoline Range Organics (GRO)	52	4.8		mg/Kg	1	3/3/2016 11:22:14 PM	24049
Surr: BFB	138	66.2-112	S	%Rec	1	3/3/2016 11:22:14 PM	24049
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	0.18	0.048		mg/Kg	1	3/3/2016 11:22:14 PM	24049
Toluene	0.29	0.048		mg/Kg	1	3/3/2016 11:22:14 PM	24049
Ethylbenzene	0.25	0.048		mg/Kg	1	3/3/2016 11:22:14 PM	24049
Xylenes, Total	2.1	0.097		mg/Kg	1	3/3/2016 11:22:14 PM	24049
Surr: 4-Bromofluorobenzene	121	80-120	S	%Rec	1	3/3/2016 11:22:14 PM	24049

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank		
	D	Sample Diluted Due to Matrix	E	Value above quantitation range		
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 7		
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range		
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit		
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified		

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1603074 08-Mar-16

Qual

Client: Project:		Engineering LLC Iewsom #17							
Sample ID	MB-24109	SampType:	MBLK	Test	Code: E	PA Method	300.0: Anion	s	
Client ID:	PBS	Batch ID:	24109	R	unNo: 3	2638			
Prep Date:	3/7/2016	Analysis Date:	3/7/2016	S	eqNo: 9	98627	Units: mg/K	g	
Analyte		Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit

Sample ID LCS-24109	SampT	ype: LC	S	Tes	tCode: E	PA Method	300.0: Anion	S		
Client ID: LCSS	Batch	n ID: 24	109	F	RunNo: 3	2638				
Prep Date: 3/7/2016	Analysis D	ate: 3/	7/2016	S	SeqNo: 9	98628	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.9	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 3 of 7

J Analyte detected below quantit
 P Sample pH Not In Range

QC SUMMARY REPORT

Rule Engineering LLC

Client:

Qualifiers:

- ٠ Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL **Reporting Detection Limit**
- W Sample container temperature is out of limit as specified

Page 4 of 7

Hall	Environmental	Analysis	Laboratory,	Inc.
the second se				

Project: CoP N	ewsom #17									
Sample ID MB-24040	SampTyp	e: ME	BLK	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batch II	D: 24	040	F	RunNo: 3	2568				
Prep Date: 3/2/2016	Analysis Date	e: 3/	4/2016	S	SeqNo: 9	96469	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.7		10.00		86.7	70	130			
Sample ID LCS-24040	SampTyp	e: LC	s	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch II	D: 24	040	RunNo: 32568						
Prep Date: 3/2/2016	Analysis Date	e: 3/	4/2016	S	SeqNo: 9	96471	Units: mg/P	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	92.4	65.8	136			
Surr: DNOP	4.0		5.000		80.8	70	130			

1603074 08-Mar-16

WO#:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1603074
	1000011

Page 5 of 7

	Engineering LLC Iewsom #17					
Sample ID MB-24035	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range	e		
Client ID: PBS	Batch ID: 24035	RunNo: 32556				
Prep Date: 3/2/2016	Analysis Date: 3/3/2016	SeqNo: 995976	Units: %Rec			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Surr: BFB	1000 1000	104 66.2	112			
Sample ID LCS-24035	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range	0		
Client ID: LCSS	Batch ID: 24035	RunNo: 32556				
Prep Date: 3/2/2016	Analysis Date: 3/3/2016	SeqNo: 995977	Units: %Rec			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Surr: BFB	1100 1000	113 66.2	112	S		
Sample ID MB-24049	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range	9		
Client ID: PBS	Batch ID: 24049	RunNo: 32556				
Prep Date: 3/2/2016	Analysis Date: 3/3/2016	SeqNo: 995999	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	ND 5.0					
Surr: BFB	1100 1000	106 66.2	112			
Sample ID LCS-24049	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range	9		
Client ID: LCSS	Batch ID: 24049	RunNo: 32556				
Prep Date: 3/2/2016	Analysis Date: 3/3/2016	SeqNo: 996000	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Basoline Range Organics (GRO)	26 5.0 25.00	0 103 80	120			
Surr: BFB	1200 1000	117 66.2	112	S		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Rule Eng CoP New		LC.								
Sample ID	MB-24035	Samp	Гуре: М	BLK	TestCode: EPA Method 8021B: Volatiles						
Client ID:	PBS	Batc	h ID: 24	035	F	RunNo: 3	2556				
Prep Date:	3/2/2016	Analysis [Date: 3	3/2016	5	SeqNo: 9	96019	Units: %Re	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.1		1.000		108	80	120			
Sample ID	LCS-24035	SampType: LCS			Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: 24	035	F	RunNo: 3	2556				
Prep Date:	3/2/2016	Analysis [Date: 3	/3/2016	5	SeqNo: 9	96020	Units: %Re	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	ofluorobenzene	1.2		1.000		116	80	120			
Sample ID	MB-24049	Samp	Гуре: МІ	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: 24	049	F	RunNo: 3	2556				
Prep Date:	3/2/2016	Analysis [Date: 3	3/2016	5	SeqNo: 9	96036	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.050								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Kylenes, Total		ND	0.10								
Surr: 4-Brom	ofluorobenzene	1.1		1.000		112	80	120			
Sample ID	LCS-24049	Samp	Type: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: 24	049	F	RunNo: 3	2556				
Prep Date:	3/2/2016	Analysis D	Date: 3	3/2016	5	SeqNo: 9	96037	Units: mg/M	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.83	0.050	1.000	0	82.6	80	120			
Toluene		0.93	0.050	1.000	0	93.0	80	120			
Ethylbenzene		1.0	0.050	1.000	0	101	80	120			
Xylenes, Total		3.0	0.10	3.000	0	101	80	120			
	ofluorobenzene	1.2		1.000		116	80	120			
Sample ID	1603074-001AMS	Samp	Гуре: М	S	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-1	Batc	h ID: 24	049	F	RunNo: 3	2556				
Prep Date:	3/2/2016	Analysis D	Date: 3	3/2016	5	SeqNo: 9	96039	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.93	0.047	0.9390	0.04864	93.8	71.5	122			
Toluene		0.92	0.047	0.9390	0	97.5	71.2	123			

Qualifiers:

Ethylbenzene

Xylenes, Total

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

0.97

2.9

0.047

0.094

0.9390

2.817

0.01492

0.06798

- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range

102

101

- J Analyte detected below quantitation limits
- Page 6 of 7

- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

75.2

72.4

130

131

WO#: 1603074

08-Mar-16

QC SUMMARY REPORT

Hall Environmental Analysis La	boratory, Inc.
--------------------------------	----------------

WO#: 1603074

08-Mar-16

Client: Project:	Rule Eng CoP New	ineering Ll som #17	LC								
Sample ID	1603074-001AMS	S	TestCode: EPA Method 8021B: Volatiles								
Client ID:	SC-1	Batch ID: 24049			F	RunNo: 32556					
Prep Date:	3/2/2016	Analysis D	ate: 3	/3/2016	S	SeqNo: 9	96039	Units: mg/H	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	nofluorobenzene	1.1		0.9390		116	80	120			
Sample ID	1603074-001AMSI	SampT	ype: M	SD	Tes	tCode: E	PA Method	8021B: Vola	tiles		
	1603074-001AMSI SC-1		ype: M: ID: 24			tCode: El RunNo: 3		8021B: Vola	tiles		
	SC-1		ID: 24	049	F		2556	8021B: Vola Units: mg/k			
Client ID:	SC-1	Batch	ID: 24	049	F	RunNo: 3	2556			RPDLimit	Qual
Client ID: Prep Date: Analyte	SC-1	Batch Analysis D	ID: 24 ate: 3	049 /3/2016	F	RunNo: 3 SeqNo: 9	2556 96040	Units: mg/H	(g	RPDLimit 20	Qual
Client ID: Prep Date: Analyte Benzene	SC-1	Batch Analysis D Result	ID: 24 ate: 3 PQL	049 /3/2016 SPK value	R S SPK Ref Val	RunNo: 3 SeqNo: 9 %REC	2556 96040 LowLimit	Units: mg/F HighLimit	(g %RPD		Qual
Client ID: Prep Date: Analyte Benzene Foluene	SC-1	Batch Analysis D Result 1.0	ID: 24 ate: 3 PQL 0.047	049 /3/2016 SPK value 0.9434	SPK Ref Val 0.04864	RunNo: 3 SeqNo: 9 %REC 106	2556 96040 LowLimit 71.5	Units: mg/k HighLimit 122	(g %RPD 12.0	20	Qual
Client ID: Prep Date:	SC-1 3/2/2016	Batch Analysis D Result 1.0 0.99	ID: 24 ate: 3 PQL 0.047 0.047	049 /3/2016 SPK value 0.9434 0.9434	F S SPK Ref Val 0.04864 0	RunNo: 3 SeqNo: 9 %REC 106 105	2556 96040 LowLimit 71.5 71.2	Units: mg/M HighLimit 122 123	% RPD 12.0 7.70	20 20	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix S
- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified
- Page 7 of 7

W

HALL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NL Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Websitz: www.hallenvironmental.com

Sample Log-In Check List

Client Name: RULE ENGINEERING LL Work Order Numb	er: 1603074		ReptNo: 1	
Received by/date: AT 03/02/16				
Logged By. Lindsay Mangin 3/2/2016 7:00:00 AM	и	Julip		
Completed By: Lindsay Mangin 3/2/2016 7:50:38 AM	N	Andy Hango		
Reviewed By: 03/02/16		0.00		
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes	No 📋	Not Present	
2. Is Chain of Custody complete?	Yes V	No 🗌	Not Present	
3. How was the sample delivered?	Courier			
Log In				
4. Was an attempt made to cool the samples?	Yes 🖌	No 🗌	NA 🗆	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗌	
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🖌	No 🗆		
8, Are samples (except VOA and ONG) properly preserved?	Yes	No 🗌		
9. Was preservative added to bottles?	Yes 🗌	No 🔽	NA 🗆	
10. VOA vials have zero headspace?	Yes	No 🗆	No VOA Vials	
11. Were any sample containers received broken?	Yes	No 🗹	# of preserved	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗆	bottles checked for pH:	12 unless noted
13. Are matrices correctly identified on Chain of Custody?	Yes V	No 🗌	Adjusted?	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗔		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗌	Checked by:	
Special Handling (if applicable)				
16, Was client notified of all discrepancies with this order?	Yes	No 🗌	NA M	
Person Notified: Date				
By Whom: Via:	eMail P	hone Fax	In Person	
Regarding:				
Client Instructions:				
17. Additional remarks:				
18. Cooler Information				
Ccoler No Temp °C Condition Seal Intact Seal No	Seal Date	Signed By		
1 1.4 Good Yes				

Chain-of-Custody Record			Tum-Around	Time:					Ŀ			F	v	TE	20	NR		ITA	1	
ailing Address: 501 Airport Dr. Suite 205			Standard				HALL ENVIRONMENTAL ANALYSIS LABORATORY													
			Project Name: Cop Newson #17			www.hallenvironmental.com														
						4901 Hawkins NE - Albuquerque, NM 87109														
			87401	Project #:	0.50111		1			5-34							4107			
		5) 716-		-								STREET, STREET	naly		and the local division of	-	of the local division in which the local division in the local div			
			ruleengineering com	Project Mana	iger:		-	ily)	6				4	17						
	Package:		0 0				021	s or	(0787)			6	terte	4°SC	B's					
Standard E Level 4 (Full Validation)		Heather Woods			8 (8	(Ga	20			SIMIS	G	PO	PC							
NELAP Other			Sampler: Heather Woods On Ice: XYes INO			- WOR (8021)	+ TPH (Gas only)	0/D	8.1)	1)	8270	0.0	3,NO2	/ 8082		8			(N)	
EDD	(Type)			Sample Tem	and the second se	.4	G		(GR	d 41	d 50	DO	tals:	12	des	2	10			2°
)ate	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX + COURD	BTEX + MTBE	TPH 8015B (GRO / DRO /	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (FC)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)			Air Bubbles (Y or N)
9/10	1220	Soil	SC-1	(1) Hoz Gloss	Cold	-201	x		X					×						
1/16	1300	Soil	SC-Z	(1) 4 oc GLON	Cold	-00Z	×		×		_			X						
			NAL H																	
														_					_	
							-							_						
_																			-	
	Time: 1767	Relinquish	hu M Ubrols	Received by:	to Walte	Date Time 3/1/16 1707	Ren	nark	s: Bil	1 to	Co	mod	(90)	utle	es.					
116	Time:	Relinquish	trelibeters	Received by:	mith	Date Time 03/02/14 0100														

cassary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratorios. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report