District II Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS WELL API NO. 30-039-07671 Sunday Notices Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal Lease #SF-078945 Federal Lease #SF-078945 Sunday Notices	9, 2008
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1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION DIVISION 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal Lease #SF-078945	
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH San Juan 29-7 Unit	
PROPOSALS)	
1. Type of Well: Oil Well Gas Well Other 82	
Name of Operator 9. OGRID Number	
Burlington Resources Oil Gas Company LP 14538	
3. Address of Operator 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289 Blanco PC / Blanco MV	
4. Well Location	
Unit Letter B: 990 feet from the North line and 1650 feet from the East line	е
Section 4 Township 29N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6198' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	1
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER, M DUC 2005, DECORPORTED AND ADDRESS OF THE PARTY O	
OTHER: ☐ OTHER: ☐ DHC 3665: RECORD CLEAN UP	11.
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