

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. Various – See Attachment
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. Various – See Attachment
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202		7. Lease Name or Unit Agreement Name Various – See Attachment
4. Well Location Various – See Attachment SHL Unit Letter Section Township Range NMPM County		8. Well Number Various – See Attachment
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 282387
		10. Pool name or Wildcat Various – See Attachment

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with NMOCD 19.15.29 Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) which potentially experienced the effect of well stimulations. It is Encana's understanding that WPX performed completion operations on the NW Lybrook 133H pad located within approximately 1 mile of Encana's well(s).

Affected Well(s):

Lybrook I02-2308 01H 30-045-35365  
 Lybrook I02-2308 02H 30-045-35492

OIL CONS. DIV DIST. 3  
 MAY 05 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa Wisda TITLE Lead, WRver, Piceance, SJB Development DATE 5/2/16

Type or print name: Theresa Wisda E-mail address: theresa.wisda@encana.com PHONE: 720-876-3107

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Lybrook I02-2308 01H and 02H Affected Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Lybrook I02-2308 01H	30-045-35365	Encana	Gallup	8/7/2015	Pressure	Unknown	Csg Pres - 337 psi	Csg Pres - 215 psi	Gas increased from 295 mcf/d to 440 mcf/d. Nitrogen increased from 3% to 9%.
Lybrook I02-2308 02H	30-045-35492	Encana	Gallup	8/10/2015	Pressure	Unknown	Csg Pres - 260 psi	Csg Pres - 230 psi	No significant change in gas rate. Nitrogen increased from 3% to 8%.