

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
MAR 30 2016  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

5. Lease Serial No.

**Contract #21**

6. If Indian, Allottee or Tribe Name

**Jicarilla Apache**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**AXI Apache N 13**

9. API Well No.

**30-039-21428**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**Unit G (SWNE), 1850' FNL & 1850' FEL, Sec. 2, T25N, R4W**

11. Country or Parish, State

**Rio Arriba**

**New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**2/29/2016** Contacted Brandon Powell/OCD (Bill Diers/BLM onsite) re stuck tbg. Proposed to free point tbg @ 5550', cut tbg @ 5548' & 5540'. Top of fish between Plug 1 & 2. Requested permission to set cmt retainer @ fish (4711') and pump inside plug covering Chacra. Rec'vd verbal approval to proceed.

The subject well was P&A'd on 3/7/2016 per the notification above and the attached report.

**OIL CONS. DIV DIST. 3**

**APR 29 2016**

**ACCEPTED FOR RECORD**

**APR 25 2016**

**FARMINGTON FIELD OFFICE**  
BY: 

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Regulatory Technician**

Signature



Date

**3/29/16**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD** 

3  
lw



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**AXI Apache N 13**

March 7, 2016  
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1850' FNL and 1850' FEL, Section 2, T-25-N, R-4-W  
Rio Arriba County, NM  
Lease Number: Contract 121  
API #30-039-21428

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 2/24/16

### Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 5535' spot 110 sxs (129.8 cf) Class B cement with 1% CaCl, 23.1 bbls slurry 15.4# from 5535' to 4564' to cover the Mesaverde and Chacra tops. Tag TOC at 4652'.
- Plug #3** with 95 sxs (112.1 cf) Class B cement with 2% CaCl, 19.9 bbls slurry 15.7# from 3890' to 3051' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops. Tag TOC at 3251'.
- Plug #4** with squeeze holes at 2138' and spot 40 sxs (47.2 cf) Class B cement, 84 bbls slurry from 2193' to 1840' to cover the Nacimiento top. Tag TOC at 2016'.
- Plug #5** with squeeze holes at 530' and spot 193 sxs (227.74 cf) Class B cement 40.6 bbls slurry from 530' to surface to cover the surface casing shoe with 60 sxs 12.6 bbls slurry in 5-1/2" casing, 133 sxs, 27.9 bbls slurry in annulus. Tag TOC at 412'.
- Plug #5a** with 55 sxs (64.9 cf) Class B cement, 11.5 bbls slurry from 412' to surface.
- Plug #6** with 42 sxs Class B cement top off casings and install on P&A marker with coordinates N 36° 25.858' W 107° 13.143'.

### Plugging Work Details:

- 2/25/16 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 5 PSI. RU A-Plus relief lines. ND wellhead, unable to screw out dogs on wellhead. NU wellhead. SI well. SDFD.
- 2/26/16 Bump test H2S equipment. Check well pressures: tubing 5 PSI, casing and bradenhead 0 PSI. RU relief lines. ND wellhead. RU WSI. NU kill spool and BOP, adaptor spool and BOP crimper. Pull tubing hanger. Tubing stuck. Attempt to work tubing, unable to free pipe. ND BOP. Pull tubing hanger, break off strip on BOP stack. NU BOP stack. RU. SI well. SDFD.
- 2/29/16 Bump H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline cutters. RIH found tubing free at 5548' above 3 slip stop at 5550'. POH. Wait on orders. Note: Stan Terwilliger, COPC approved procedure change. Jet cut tubing at 5542'. TOH and tally 86 stds, 2 jnts, 6' cut off jnt to EOT at 5525', 2-3/8" tubing EUE (174 jnts total). ND BOP crimper and adaptor spool. NU stripping head. SI well. SDFD.
- 3/1/16 Bump test H2S equipment. Check well pressures: no tubing, casing 5 PSI and bradenhead 2 PSI. Function test BOP. Round trip 5-1/2" sting mill to 5542' and tag fishing. PU 5-1/2" Select CR and set at 5535'. Attempt to pressure test casing, no test, establish rate of 1 bpm at 400 PSI. RU A-Plus wireline. Run CBL Log from 5535' to 390', found TOC at 5230' and from 4830' to 3770'. SI well. SDFD.

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AXI Apache N 13

March 7, 2016  
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### Plugging Work Details (continued):

- 3/2/16 Bump test H2S equipment. Open up well no pressures. Function test BOP. Establish circulation. Spot plug #1 combined #2 with calculated TOC at 4564'. WOC. TIH to 2034'. Shut down due to high winds. SI well. SDFD.
- 3/3/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 4652'. Establish circulation. Attempt pressure test casing, establish rate of 2.5 bpm at 500 PSI, and not test. Spot plug #3 with calculated TOC at 3051'. WOC. TIH and tag TOC at 3251'. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 600 PSI in less than a minute. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2138'. Attempt to establish rate some bleed off, no rate. Note: Stan Terwilliger, COPC received approval from NMOCD and BLM. Establish circulation. Spot plug #4 with calculated TOC at 1840'. SI well. SDFD.
- 3/4/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 2016'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 530'. Establish circulation. Spot plug #5 with TOC at surface. SI well. SDFD.
- 3/7/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Attempt to tag TOC with tally tape, no tag. TIH and tag TOC at 412'. Establish circulation. Attempt to pressures test casing to 800 PSI, bleed down to 700 PSI in 15 minutes. TOH and LD 13 jnts. RU A-Plus wireline. Ran CBL from 412' to surface found TOC at 100'. Wait on orders. Establish circulation. Spot plug #5a with TOC at surface. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement at surface in 5-1/2" casing and down 100' in annulus. Spot plug #6 top off casings and install on P&A marker with coordinates N 36° 25.858' W 107° 13.143'. RD and MOL.

Bill Diers, BLM representative, was on location.

Stan Terwilliger, COPC representative, was on location.