Submit One Copy To Appropriate District State of New Mexico	Form C 102
Office State of New Mexico	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-07621
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Witt
1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3	8. Well Number 1
2. Name of Operator	9. OGRID Number
Dugan Production Corp. APR 11 2016 3. Address of Operator	006515 10. Pool name or Wildcat
PO Box 420, Farmington, NM 87499-0420 505-325-1821	Fulcher Kutz Pictured Cliffs
4. Well Location	
Unit Letter N: 860 feet from the South line and 1840 feet from the West line	
Section 33 Township 29N Range 11W NMPM San Juan County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5476' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	rator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to scho	edule an inspection.
SIGNATURE John Cloper TITLE Vice-President	DATE <u>4-8-16</u>
TYPE OR PRINT NAME John Alexander E-MAIL: johncalexander@dug	anproduction.com PHONE: 325-1821
APPROVED BY: One Killy TITLE Compliance officer DATE 5/6/2016 Conditions of Approval (if any):	
APPROVED BY: Const 7). Kelly TITLE Compliance	Officer DATE 5/6/2016
Conditions of Approval (if any):	