

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27906
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Horton Gas Com B
8. Well Number 3
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 N Eldridge Pkwy, 12.181A
Houston, TX 77079

4. Well Location
Unit Letter L : 2240 feet from the South line and 1070 feet from the West line
Section 29 Township 32N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6512'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Re-Perforate/Frac/Stimulate</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached re-perf & frac operations performed on the subject well April 2016. Perforations remained within the existing originally approved perforations of the subject well.

OIL CONS. DIV DIST. 3

Spud Date: 09/11/1990

Rig Release Date: APR 25 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/20/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Brandon Bell TITLE DEPUTY OIL & GAS INSPECTOR DATE 4/26/16
Conditions of Approval (if any): AV

Re-Perf Operations for the Horton Gas Com B 3 – April 2016

April 2016

04/01/2016- MIRU E-LINE EQUIP, RIH CBP & PERF GUN COMBO, SET CBP @ 3137' RIH CORRELATE DEPTH, PERFORATE WELL FROM 2934'- 2936', 2952'-2963', 3070'-3083', 3089'-3094', 3108'-3111' W/3.125" GUN TOTAL 136 SHOTS , POH, PREP FOR STIMULATION JOB

04/07/2016- FRAC STIMULATION: PUMP 136100 LBS 20/40 PROPPANT 1000 GALS 15% HCL

04/11/2016- 04/12/2016- MIRUSU, ND FRAC STACK, NU BOP, PT BOP-PASSED, CLEANOUT WELLBORE TO CBP, MILL UP CBP, CIRCULATE WELLBORE CLEAN, TOH

04/13/2016- TIH LAND 2 3/8" J-55 4.7# TUBING AT 3244', R/D UNIT AND EQUIPMENT, MOVE OFF LOCATION