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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 1 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES	AND REPORTS ON WI	Farmington Field to	5 Lease Seria No-G-1403	l No. -1944
SUNDRY NOTICES AND REPORTS ON WEllurgau of Land Mana Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NMNM 135216X	
1. Type of Well OIL CONS. DIV DIST. 3				
Oil Well Gas Well Other APR 18 2016			8. Well Name and No. W. Lybrook UT # 708H	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35740	
3a. Address 3b. Phone No. (PO Box 640 Aztec, NM 87410 505-333-1808		rea code) 10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 860' FSL & 404' FEL, Sec 12, T23N, R9W BHL: 330'FNL & 718' FEL, Sec 12 T23N, R9W			11. Country or Parish, State San Juan, NM	
	PRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE,	REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent Acidize Alter Casi	Deepen Fracture Treat	Production (Si	tart/Resume) Water Shut-Off Well Integrity	
Subsequent Report Change P.		= '	Abandon	Other FINAL CASING
Final Abandonment Notice Convert to	Plug Back	Water Disposa	ıl	
recompletion in a new interval, a Form 3160 requirements, including reclamation, have be 3/30/16-4/1/16 Drill ahead 6-1/8" lateral. 4/2/16-4/3/16-TD 6-1/8" lateral @ 11163' (TV 4/4/16-Run 130jts, 4-1/2", P-110, 11.6#, LT&C. RU Halliburton. Tested pumps & lined to 5500ps Extendacem cement. Washed pump lines, drop 2500psi, floats held-1bbl back on bleed off. Sting 30minutes-Good test. RD Halliburton & lay dow RIH w/ Tieback string - Ran 119jts of 4.5", 11.64	D 4920'). BRD, CSG set @ 11155', LC @ 110 si, pumped 10bbls H2O spacer, 40 dart. Displaced w/ 140bbls KCL w g out of liner hanger, roll hole, cin baker cement head.	nas determined that the site 264', RSI tool @ 11041', TO 20bbls tuned spacer @ 11.51 20bbls tuned spacer @ 22:30 4, 20bbls cement to	is ready for final in the second seco	133.2bbls) @ 13.3 PPG, YD 1.36 ed @ 1600psi, pressured up to a liner top to 1500psi for
released @ 10:00hrs on 4/5/16.				ACCEPTED FOR RECOR
14. I hereby certify that the foregoing is true and con Name (<i>PrintedTyped</i>) Marie E. Jaramillo	[^	itle Permit Tech III		APR 1 4 2016
Signature Why		rate 4/11/16		FARMINGTON FIELD OFFICE BY: Mad WI
	SPACE FOR FEDERAL		E USE	- John Mary
Approved by		Title		Date
Conditions of approval, if any, are attached. Approve certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation.	to those rights in the subject lease			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Se United States any false, fictitious or fraudulent state:			lly to make to any	department or agency of the