Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240	linerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	NSERVATION DIVISION	30-031-20064
	0 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Junu 1 0, 1411 07505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SANTA FE PACIFIC
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 104
2. Name of Operator ENERDYNE LLC		9. OGRID Number 185239
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103		10. Pool name or Wildcat CHACO WASH MV
4. Well Location		
Unit Letter:feet		feet from the line
	nship ^{20N} Range ^{9W} (Show whether DR, RKB, RT, GR, etc.	NMPM County MCKINLEY
6405' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: 13. Describe proposed or completed operations	Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5-25-2016 REMOVE PRODUCTION EQUIPMENT & CIRCULATE W	ELLBORE	
5-26-2016 FILL WELLBORE FROM TD TO SURFACE WITH 35.77 CU. FT. OF CLASS B CEMENT. OIL CONS. DIV DIST. 3		
5-26-2016 FILL WELLBORE FROM TD TO SURFACE WITH 35.77 CU. FT. OF CLASS B CEMENT.		
5-27-2016 CLEAN LOCATION & PLACE DRY HOLE MARKER		MAY 0 9 2016
5-21-2010 CLEAN LOCATION & PLACE DRY HOLE MARKER prior to beginning		
	operations	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true an	d complete to the best of my knowledg	ge and belief.
HAR		
SIGNATURE	TITLE	DATE5-6-2016
Type or print name DON L HANOSH	E-mail address: DHANOSH426@GM	AILCOM PHONE: 505-414-8548
For State Use Only DEPUTY DIL & GAS INSPECTOR		
APPROVED BY: Tod plan		3 DATE 5/12/14
Conditions of Approval (if any):		

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SFP 104 WELLBORE DIAGRAM 30-031-20064 165' FSL AND 565' FEL P, SEC. 21, T20N, R9W

ELEVATION: 6405' GR

HOLE SIZE: 7.87"

CASING: 5.5", 13.0#, 308' SURFACE TO TD

CEMENT: SURFACE TO TD, 29.3 CU. FT.

PERFORATIONS: OH 308'-340' GR

PLUG BACK TD: 340' GR

