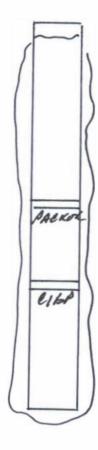
	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Energy, Minerals and N		Form C-103 Revised July 18, 2013		
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	20,		WELL API NO. 30-031-20619	3	
	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATI		5. Indicate Type of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, NM		STATE 🔀 FEE 🗌		
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana re, NA	1 87505	 State Oil & Gas Lease No. LG 2779 		
	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name STATE		
	PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 11	1			
	2 Name of Operator	RDYNE LLC		9. OGRID Number 185239		
Ī	3. Address of Operator P.O. BC	OX 502, ALBUQUERQ	UE, NM 87103	10. Pool name or Wildcat CHACO WASH MV		
ĺ	4. Well Location	. 330 feet from the NG	ORTH line and	660 feet from the EAST line	1	
	Unit Letter A Section 28	feet from the Township 20N	The and			
	Section 20	11. Elevation (Show whether		NMPM CountyMCKINLEY		
		6415' G				
	12. Check	Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data		
	NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING		
	TEMPORARILY ABANDON		COMMENCE DRI CASING/CEMEN			
	DOWNHOLE COMMINGLE		CASING/CEMEN			
	CLOSED-LOOP SYSTEM		OTUED			
	OTHER: 13. Describe proposed or com	pleted operations. (Clearly state	OTHER: all pertinent details, and	d give pertinent dates, including estimated date	•	
	of starting any proposed w	vork). SEE RULE 19.15.7.14 N		mpletions: Attach wellbore diagram of		
	proposed completion or re	completion.				
	5-20-2016 REMOVE PH	RODUCTION EQUIPMENT &	CIRCULATE WELLBO	JRE.		
5-21-2016 FILL WELLBORE FROM TD TO SURFACE WITH 21.6 CU. FT. OF CLASS B CEMENT.						
	5-22-2016 CLEAN LOC	ATION & PLACE DRY HOLE	MARKER.			
5-22-2016 CLEAN LOCATION & PLACE DRY HOLE MARKER. OIL CONS. DIV DIST. 3						
		No	tify NMOCD 24 hrs	MAY 0 9 2016		
			operations			
1	Spud Date:	Rig Releas	se Date:			
•	I hereby certify that the information	a above is true and complete to t	he best of my knowledg	e and belief.	-	
	AC	KO				
	SIGNATURE	TITLE	MANAGING MI	EMBER DATE 5-6-2016	-	
	Type or print name DON L	HANOSH E-mail ad	dress: DHANOSH	426@GMAIL 414-8548		
	For State Use Only	Zel DEPU	TY DIL & GAS	INSPECTOR STOL		
	APPROVED BY: Ref	U		3 DATE 5/12/16	•	
	Conditions of Approval (if any):					

4

tp

STATE 11 WELLBORE DIAGRAM 30-031-20619 330' FNL AND 660' FEL A, SEC. 28, T20N, R9W



ELEVATION: 6415' GR

HOLE SIZE: 6.25"

CASING: 4.5", 10.5#, 564' SURFACE TO TD

CEMENT: SURFACE TO TD, 117.0 CU. FT.

PERFORATIONS: 304'-338' & 496'-503' GR

PLUG BACK TD: INITIAL 540' & 350' WITH CIBP

PACKER: 290' – UNABLE TO RELEASE OR TOOH IN 1991

Submis 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO.			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		/	6. State Oil & Gas Lesse No. LG=2729			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State			
OLL QAS WELL QAS WELL QAS	Well OTHER HoO Injection					
Brana Corporation			8. Well No. 11			
3. Address of Operator			9. Pool same or Wildcat			
320 Bold Ave. S.W., Suite 1223, ABC., N.M. 87102			Chaco Wash WV			
Unit Letter :3	Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line					
	MPM McKinley County					
	Appropriate Box to Indicate N					
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK				
	CHANGE PLANS	COMMENCE DRILLING				
		CASING TEST AND CEM	AENT JOB			
OTHER:		OTHER				
A contraction of the second se	ork to begin the week of October 14, 1991. Asing: 4 ¹ / ₂ ",10.5 lb/ft set at 540'GR. Cemented with 80 Sks class "B". Circulated cement.					
I hereby certify that the information above is true a	and complete to the best of my knowledge and b	Agent for Br	rana 10-4-91			
SIGNATURE			TELEPHONE NO. 291-9502			
TYPE OR PRONT NAME Frank A.	Weiker		TELEPHONE NO. 27 1-7 202			
(This space for State Use)			TOR, DIST. 43			
Original Signed by CH	IARLES GHOLSON UR	PUTY OIL & GAS INSPECT	TOR, DIST. 13 DATE			
CONTIONS OF APPROVAL F ANY:						
TOP PLUG	100 m.N.	min				
	7.45 × 29 - 21.	6 SKS				

