

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
TIGHT HOLDFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2013' ENL 186' FEL, Sec 3 T23N R08W (H) SE/NE
411' ENL 249' FWL, Sec 3 T23N R08W (D) NW/NW

5. Lease Serial No.

NM18463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 23-08 3 #1H

9. API Well No.

30-045-35647

10. Field and Pool, or Exploratory Area

Basin Mancos

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached for the completion operations for the subject well.

OIL CONS. DIV DIST. 3

JAN 25 2016

ACCEPTED FOR RECORD

JAN 22 2016

BUREAU OF LAND MANAGEMENT

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Date 1/19/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

Energen Resources
Chaco 23-08 3 #1H
API: 30-045-35647

- 12/22/15: MIRU. NU BOP. PT BOP 250# low & 1000# high, good test.
- 12/23/15: RIH with 137 jts of 4.5" tie back, 11.6#, P-110 to 6117' (TOL). Set back pressure valve in WH. PT secondary seal with 7" void. Test to 5000#, good test. ND BOP, NU frac valve. PT 4.5" to 9000#, 15 min, good test.
- 12/26/15 – 12/30/15: Prepare for frac job.
- 01/01/16: 1st stage: 10,663' – 10,665' MD (RSI tool). Frac with 138,700# of 20/40 sand.
2nd stage: Set composite frac plug (CFP) @ 10,635' MD. Perf from 10,426.5' – 10,605' MD, 0.41" HD, 6 spf, 36 holes. Frac with 214,100# of 20/40 sand.
3rd stage: Set CFP @ 10,399' MD. Perf 10,190.5' – 10,369' MD, 0.41" HD, 6 spf, 27 holes.
- 01/02/16: Frac with 197,900# 20/40 sand.
4th stage: Set CFP @ 10,175' MD. Perf 9954.5' – 10,133' MD, 0.41" HD, 6 spf, 36 holes. Frac with 223,000# 20/40 sand.
5th stage: Set CFP @ 9927' MD. Perf 9718.5' – 9897' MD, 0.41" HD, 6 spf, 36 holes. Frac with 230,000# 20/40 sand.
6th stage: Set CFP @ 9696' MD. Perf 9482.5' – 9661' MD, 0.41" HD, 6 spf, 36 holes. Frac with 231,500# 20/40 sand.
7th stage: Set CFP @ 9455' MD. Perf 9246.5' – 9425' MD, 0.41" HD, 6 spf, 36 holes. Frac with 230,000# 20/40 sand.
8th stage: Set CFP @ 9219' MD. Perf 9010.5' – 9189' MD, 0.41" HD, 6 spf, 36 holes. Frac with 231,100# 20/40 sand.
9th stage: Set CFP 8983' MD. Perf 8774.5' – 8953' MD, 0.41" HD, 6 spf, 36 holes.
- 01/03/16: Frac with 230,700# 20/40 sand.
10th stage: Set CFP @ 8747' MD. Perf 8538.5' – 8717' MD, 0.41" HD, 6 spf, 36 holes. Frac with 232,200# 20/40 sand.
11th stage: Set CFP @ 8511' MD. Perf 8302.5' – 8481' MD, 0.41" HD, 6 spf, 36 holes. Frac with 230,300# sand.
12th stage: Set CFP @ 8275' MD. Perf 8066.5' – 8245' MD, 0.41 HD, 6 spf, 36 holes. Frac with 226,600# 20/40 sand.
13th stage: Set CFP @ 8039' MD. Perf 7830.5' – 8009' MD, 0.41" HD, 6 spf, 36 holes. Frac with 230,300# 20/40 sand.
14th stage: Set CFP @ 7803' MD. Perf 7594.5' – 7773' MD, 0.41 HD, 6 spf, 36 holes. Frac with 230,400# 20/40 sand.
15th stage: Set CFP @ 7567' MD. Perf 7358.5' – 7537' MD, 0.41 HD, 6 spf, 36 holes. Frac with 230,200# 20/40 sand.
16th stage: Set CFP @ 7338' MD. Perf 7122.5' – 7301' MD, 0.41 HD, 6 spf, 36 holes. Frac with 230,600# 20/40 sand.
17th stage: Set CFP @ 7095' MD. Perf 6886.5' – 7065' MD, 0.41 HD, 6 spf, 36 holes.
- 01/04/16: Frac with 230,200# 20/40 sand.
18th stage: Set CFP @ 6859' MD. Perf 6650.5' to 6829' MD, 0.41" HD, 6 spf, 36 holes. Frac with 230,300# 20/40 sand.
19th stage: Set CFP @ 6623' MD. Perf 6414.5' – 6593' MD, 0.41" HD, 6 spf, 36 holes. Frac with 252,000# 20/40 sand.
20th stage: Set CFP @ 6387' MD. Perf 6178.5' – 6357' MD, 0.41" HD, 6 spf, 36 holes. Frac with 263,880# 20/40 sand. RIH with CBP, set @ 5000' MD. SI well. ND Frac stack. NU BOP. PT pipe & blind rams 250# low & 3000# high, good test.
- 1/05-07 2016
TIH, mill CBP @ 5000', all cfp's from 6387' - 10635'. Clean out well to 10660'.
- 01/08/16: TOH LD 4.5", 11.6#, P-110 tie back. Prepare to install gas lift. TIH with tbg as follows: 33 jts 2.875", 6.5#, J-55 tbg, GLV #9 @ 1105'; 22 jts 2.875", 6.5#, J-55 tbg, GLV #8 @ 1834'; 21 jts 2.875", 6.5#, J-55 tbg, GLV #7 @ 2531'; 20 jts 2.875", 6.5#, J-55 tbg, GLV #6 @ 3194'; 17 jts 2.875", 6.5#, J-55 tbg, GLV #5 @ 3759'; 17 jts 2.875", 6.5#, J-55 tbg, GLV #4 @ 4324'; 15 jts 2.875", 6.5#, J-55 tbg, GLV #3 @ 4822'; 15 jts 2.875", 6.5#, J-55 tbg, GLV #2 @ 5321'; 14 jts 2.875", 6.5#, J-55 tbg, x-nipple @ 5788'; 7 jts 2.875", 6.5#, J-55 tbg, GLV #1 @ 6019'; 1 jt 2.875", 6.5#, J-55 tbg, 2.875" pup jt, on/off tool @ 6062', 2.875" AS1-X 7" pkr @ 6070'; Cross over 2.875" to 2.375" @ 6070', 8 jts 2.375", 4.7#, J-55 tbg, 2.375" half mule shoe, end of tbg @ 6331'. Total 182 jts 2.875", 6.5#, J-55 tbg. Total 8 jts 2.375", 4.7#, J-55 tbg. Release rig.