Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised August 1, 2011 WELL API NO.					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources						
District II - (575) 748-1283	30-039-31298							
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMSF 078362							
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	7. Lease Name or Unit Agreement Name NMNM 132829 (CA) NE Chaco Com							
1. Type of Well: Oil Well G	8. Well Number							
2 Name of Operator			#912H  9. OGRID Number					
Name of Operator     WPX Energy Production, LLC			120782					
3. Address of Operator			10. Pool name or Wildcat					
P. O. Box 640, Aztec, NM 87410 (50	Chaco Unit NE HZ							
4. Well Location								
Unit Letter E : 2425'	feet from the FNL	line and 231	feet from the FWL line					
Section 5 Towns		NMPM	County Rio Arriba					
	1. Elevation (Show whether DR,	W. 1917. THE						
	6882'	GR						
12 Check An	propriate Box to Indicate Na	ature of Notice	Report or Other Data					
12. Check Ap	propriate Box to indicate iva	ature of Notice,	Report of Other Data					
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB					
DOWNHOLE COMMINGLE								
OTHER:		OTHER: INTER-WELL COMMUNICATION						
12 D 7	1 4' (0) 1 4 4 11							
	. SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of					
WPX Energy conducted stimulation	on the following well:		OIL CONS. DIV DIST. 3					
			OIL CONS. DIV DIST. S					
Start date: 1/14/2016			JAN 2 9 2016					
End date: 1/18/2016			Only 20 Loto					
Type: Nitrogen Foam								
Pressure: 5665psi								
Volume Average: Nitrogen - 1,		(lbs); Fluid - 93,8	899(gals)					
Results of any investigation co	nducted: Shut in							
		24.40						
Attached: Spreadsheet with a	rected well due to stimulatio	n activity.						
Saud Data	Bio Balanca Do							
Spud Date:	Rig Release Dat	ie:						
I hereby certify that the information abo	we is true and complete to the he	st of my knowledg	e and helief					
	ve is that and complete to the be	st of my knowledg	e and belief.					
SIGNATURE W	/ TITLE Permit	Tech_	DATE 1/28/16					
100 110								
Type or print name Marie E. Jaramil	o E-mail address:m	arie.jaramillo@wp	xenergy.com PHONE: (505) 333-1808					
For State Use Only ACCEPTED FOR								
APPROVED BY: * Conditions of Approval (if any):	TITLE W		DATE 2/12/16					
Londitions of Approval (if any):	F-\/							

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of an Investigation Conducted
Glenmorangie Com 1	30-039-22893	COUNSELORS GALLUP- DAKOTA	WPX	1/15/2016	Increase PSI	N/A	1500	80	Shut In	Shut In / Monitor PSI
								11		
	lated Well:									